

latch onto RBP and POH. RIH with CIBP and set $\pm 100'$ below leak. RIH with cmt retainer for $5\frac{1}{2}"$ csg and set $\pm 100'$ above the leak. Establish injection rate and sand squeeze casing leak with 50 sxs class "C" w/ fluidloss additives. Tail in with 50 sxs class "C" neat. Reverse out excess cmt and POH with tbg. Drill out and test squeeze. Re-squeeze if necessary. Drill out CIBP and circulate clean RIH with RBP, treating pkr., and workstring. Drop down and set RBP on bottom at $\pm 6676'$, pull up and set pkr at $\pm 6500'$. Swab down tbg to avoid bullheading. Acidize Drinkard perms down tbg with 1900 gals of 15% NEFE HCl and 100 gals paraffin solvent. If acid goes on vacuum flush with 20 bbls of filtered 2% KCl fresh. If not, flush with 40 bbls of filtered 2% KCl fresh. Re-set RBP at $\pm 6000'$ and pressure test. Set pkr at $\pm 5650'$ above Blinbury perms and swab down tbg. Acidize Blinbury perms down tbg with 1200 gals of 15% NEFE HCl w/add. If acid goes on vacuum flush with 18 bbls of filtered 2% KCl fresh, if not, flush with 36 bbls of filtered 2% KCl fresh. Release pkr, drop down and latch onto RBP, and POH. RIH with original production string and land seating nipple at $\pm 6628'$. Run rods and pump. Pump test to recover load and evaluate production. After recovering load perform a scale squeeze and return well to production.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>Southland Royalty A</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>5</i>
4. Location of well UNIT LETTER <i>Q</i> <i>660</i> FEET FROM THE <i>East</i> LINE AND <i>1980</i> FEET FROM THE <i>South</i> LINE, SECTION <i>4</i> TOWNSHIP <i>21-S</i> RANGE <i>37-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Blindburg / Drinkard</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3483' RDB</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER *Test for cog leak and acidize* ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to test for casing leak and acidize as follows:
POH with rods and pump, kill well if necessary with 2% HCL fresh, and pull the
RIH and clean out to PSTD ($\pm 6676'$). RIH with RBP, treating pkr, and work-
string. Set RBP at $\pm 5500'$ above all open perfs and pressure test. Pull
up and set pkr at $\pm 5400'$, pressure up on backside to 500 psi and
shut in and observe for bleed-off indicating leak. Raise pkr. and
test for leaks in 500' increments until leak is located. Set pkr
above leak and establish injection rate. Release pkr, drop down and
0+5 NMOC, H 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Gary C. Clark* TITLE *Asst. Admin. Analyst* DATE *11-1-84*
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY *DISTRICT SUPERVISOR* TITLE DATE *NOV - 2 1984*
CONDITIONS OF APPROVAL, IF ANY: