

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Southland Royalty A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 5
4. Location of Well UNIT LETTER <u>Q</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>4</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Blinbry/drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3483' RDB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>downhole comingling</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-24-83 and killed well with 50 BW. Ran notched collar and tubing. Pumped 2500 gal 15% HCL and additives. Flushed with 30 bbl BW. Swabbed 8 hrs. Recovered 63 BLW. Swabbed 9 hrs. and recovered 25 BLW and 8 bbl new water and 10 BO. Killed well and released full bore packer. Lowered tubing and released retrievable bridge plug. RBP set at 6025'. Tested RBP at 500 psi and OK. Packer set at 5580' and tailpipe at 5610'. Swabbed 4 hours and recovered 1 BLW. Slight show of gas after each swab. Acidized with 1125 gal and 365 gal of Methanol. Flushed with 28 BW. Swabbed 7-1/2 hours and recovered 31 BLW. Swabbed 10 hours and recovered 19 BOW and 11 BO. Good show of gas. Released packer and lowered to 6025'. Latch on and released RBP. Pulled tubing, packer and RBP. Ran seating nipple and tubing. Tubing landed at 6646'. Moved out service unit 11-4-83. Removed BOP and installed tubing flange. Ran packer and rods. Pressure test pump at 500 psi and OK. Started pump testing 11-14-83. Pumped 183 BO, 181 BW and 426 MCF in 192 hours. Last 24 hours pumped 6 BO, 0 BW and 25 MCF. No further report until scale squeeze job performed.

Ref. Administrative Order No. DHC-14 (amended)

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP
1-PJS 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edu Lewis TITLE Administrative Analyst DATE 12-7-83

APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE DEC 9 1983

CONDITIONS OF APPROVAL, IF ANY: