

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

34. Indicate Type of Lease
State ☐ Fee ☐
35. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPAIR OR PLUS AREA TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR PLUS AREA FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Southland Royalty A
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Unit No. 5
4. Location of well UNIT LETTER Q 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Annual Blinebry/Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3483' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Downhole Commingle ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Procedure or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to downhole commingle and acid stimulate the Drinkard and Blinebry as follows:
Move in service unit and kill well. Pull tubing and release packer. Tag bottom to check fill. Repl dual wellhead with single wellhead. Run in hole with RBP, retrieving head, tailpipe, treating packer, sand and tubing string. Set RBP at 6670'. Pull up and set packer at 6475'. Swab well to seating nipple. Pump down tubing 2500 gal. of 15% HCL plus methanol and additives. Flush acid with BW. Swab to recover. Release packer and drop down to latch onto RBP. Pull up and set RBP at 6025' and test. Pull up and set packer at 5625'. Pump down tubing with 1500 gal of 15% HCL plus methanol and additives. Flush acid with BW. Swab to recover and evaluate. Release packer and latch onto RBP. Pull tubing, packer, and RBP. Run in hole with sand and tubing string. Land sand at 6650'. Swab and return to production. Install artificial lift if needed and return to production.

ADMINISTRATIVE ORDER NO. DHC-14 (Amended).

0+4-NMOCD,H 1-HOU R. E. OGDEN,Rm 21.150 1-HOU F.J. NASH, Rm 4.206 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Peter J. Serna TITLE Asst. Admin. Analyst DATE 9-13-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 15 1983