

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Southland Royalty A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>XQ</u> 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Blinebry/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3483' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-26-81. Pulled short string, log string, and packer. Set a packer at 6466'. Treated Drinkard perfs in 2 stages with 3000 gal NE HCL acid and 2000 gal paraffin inhibitor separated by 160# rock salt and 160# Paraformaldehyde in 160 gal gelled brine water. Pulled the retrievable bridge plug. Set a retrievable bridge plug at 6043' and a packer at 5559'. Treated Blinebry perfs in 2 stages with 3000 gal NE HCL acid and 2000 gal paraffin inhibitor separated by 160# rock salt and 160# Paraformaldehyde in 640 gal gelled brine water. Pulled up tubing, seating nipple, packer, sliding sleeve on Drinkard string. Seating nipple set at 6620', packer set at 6618', sliding sleeve set at 6012', and tubing landed at 6621'. Pulled tubing on Blinebry string. Moved out service unit 6-1-81. Moved in service unit 6-6-81. Pulled up tubing and tubing sub. Tubing set at 5817' and seating nipple at 5816'. Swabbed Drinkard and Blinebry, but well would not flow. Well is currently shut-in.

0+5-NMOCD,H 1-HOU 1-F. J. Nash 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jordan TITLE Assist. Admin. Analyst DATE 3-25-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Expires 3/29/84

MAR 29 1983

**RECEIVED**

**MAR 28 1983**

**O.C.D.  
HOBBS OFFICE**