This form is my in re well for my ming pages release tests

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

perator Amoc	o Production	n Company	Leas	e Southland Royalty		Koll Ho. 5
ocation	Unit	Sec	1wp - 21	Rige 37	County	
of Well	Name of Rose	rvoir or Pool		Method of Prod	Prod. Medium (The or Cag)	Choke Size
Jpper	Blinebry	LAOTE OF LOOF	OIL	Shut-in	Tbg.	
lompl	Drinkard		OIL	Shut-in	Tbg.	
Compl	Drinkaru		PLON TEST		1	
		/>	<i>t</i>			
		(hour, date):_			Upper	Lower
-				·.		
	-			• • • • • • • • • • • • • • • • • • • •		
Stabilize	ed? (Yes or N	(0)		•••••	•••••	<u> </u>
'aximum p	pressure duri	ng test			*****	
				• • • • • • • • • • • • • • • • • • • •		
Pressure	at conclusion	on of test			• • • • • • • • • • • • • • • • • • • •	
ressurc	change durin	ng test (Maximum	minus Minimum)		· · · · · · · <u>- · · · · · · · · · · · ·</u>	
-				metal mt		. <u>.</u>
/ell clos	sed at (hour,	date):		Total Ti Producti	me Un on	
Dil Produ During Te	uction . est:	bbls; Grav	Gas Pro ; During	duction Test	MCF; GOR_	
				er zone. Workov		•
			FLOW TEST	NO. 2		
dell oper	ned at (hour,	date):			Upper Completion	Lower n Completio
						_
						•
	•				· .	
						•
•	•	4				
	ŭ)		
·	•			Total tim	ne on -	
				Production Test		
						•
I hereby		the informatio	1	ned is true and c		
	JUN 29	1982	19	Operator Amo	· / / / · · ·	
		rvation Commiss		By Ba	ton Dr	eer_
1 y	ORIGINAL SIGN	IED BY		/ Admin:	•	

6-17-82

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JUN 10 1932

O.C.D. HOBBS OFFICE