

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.B. | |
| LAND OFFICE | |
| OPERATOR | |

C.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator Amoco Production Company | | 5. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 68 Hobbs, NM 88240 | | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER <u>XQ</u> , <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>4</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M. | | 8. Farm or Lease Name Southland Royalty "A" |
| | | 9. Well No. 5 |
| | | 10. Field and Pool, or Wildcat Blinebry & Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3483' RDB | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase productivity in both horizons by the following method:

Pull short string, release packer and pull long string. Run 120' of tailpipe, casing packer and tubing. Set packer at 6460'. Treat perfs with 3000 gallons NE-HCL in 2 stages. Before each stage pump 1000 gallons of water with 55 gallons paraffin inhibitor. After first stage pump 160# rock salt and 160# paraformaldehyde in 640 gallons 20# gelled brine. Flush with 22 bbls. fresh water. Release packer and pull out of hole. Run 120' of tailpipe, retrievable bridge plug, casing packer, and tubing. Set bridge plug at 6050' and packer at 5560'. Treat perfs with same procedures and volumes as before. Flush with 24 bbls. fresh water. Pull bridge plug and packer. Run long string and production packer. Run short string. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marilyn Kato TITLE Assist. Admin. Analyst DATE 10-15-80

APPROVED BY Larry Sexton TITLE Dist. In Supv DATE 10-15-80

CONDITIONS OF APPROVAL, IF ANY: 0+4-NMOCD, H 1-Hou 1-Susp 1-MKE