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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
ADDRESS PRODUCTION COMPANY

Address
BOX 367, ANDREWS, TEXAS 79714

Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
CPFC ORDER 3-25-75, DOCKET 0175-399 AUTH.
ARR OF SALE OF GAS WELL GAS W/ WARREN.
NOW TO BE SOLD TO NNG.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SOUTHLAND ROYALTY A	Well No. 5	Pool Name, including Formation BUNEBRY OIL & GAS	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter Q : 660 Feet From The EAST Line and 1980 Feet From The SOUTH				
Line of Section 4 Township 21-S Range 37-E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/> TEXAS NEW MEXICO PIPE LINE Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, MIDLAND, TX 79701
Name of Authorized Transporter of Gas or Dry Gas <input checked="" type="checkbox"/> WARREN PETROLEUM Co. (LP) NORTHERN NATURAL GAS Co. (HP)	Address (Give address to which approved copy of this form is to be sent) Box 1510, MIDLAND, TX 79701 Box 2300, MIDLAND, TX 79701
If well produces oil or liquids, give location of tanks. Unit B Sec. 9 Twp. 21 Rge. 37	Is gas actually connected? When. HP- YES 6-9-75

If this production is commingled with that from any other lease or pool, give commingling order number: PC-73, PC-89, PC-23

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

044-NMOC-11

1-DIV

1-SUSD

1-PRY

1-JEL

1-OBP

(Signature)

ADMINISTRATIVE ASSISTANT

(Title)

JUN 6 1975

OIL CONSERVATION COMMISSION

APPROVED JUN 19

BY John W. Runyan

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

C-104 must be filed for each pool in