NO. OF COPIES RECE	IVED		
DISTRIBUTION			<u> </u>
SANTA FE		<u> </u>	<u> </u>
FILE		<u> </u>	
U.S.G.S.			<u> </u>
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		<u> </u>
	GAS	1	
OPERATOR			
			i

	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and			-104 and C-11	
SANTA FE	REQUEST FOR ALLOWABLE Effective 1-1-65			,-104 and 0 11	
FILE	AUTHORIZATION TO TRA	AND	VATURAL GAS		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND	TATORINE ON		
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator	200 B/37				
AMOSO PRODUCTION CON	AMA: 17				
Address					
EDX 367, ANDREWS,	TEXAS 79714	Other (Pleas	e expliin)	0.75-390	AUTH.
Reason(s) to talog (trees proper box	Change in Transporter of:	CFPC ORD	ER 3-25-15, C	DOCKET 0175-399 WELL GAS HI WAR	REM.
New Well Recompletion	Cil Dry Go	is X Now To	BE SOLD TO	NNG.	
Change in Ownership	Casinghead Gas Conde	1 1			
If change of ownership give name and address of previous owner					
and address of previous owner					
DESCRIPTION OF WELL AND	LEASF. Well No. Fool Name, Including F	Formation	Kind of Lease		Lease No
Lease Name	5 BLINEBRY OIL	E GOS	State, Federal o	r Fee FEE	
SOUTHLAND ROYALTY A					
	O Feet From The FAST Li	ne and 1980	Feet From The	SOUTH	
Unit Letter 4 : 66	Feet From The	ne dia			
	ownship 2/-5 Range	$37-\mathcal{E}$, NMF	M, LEA		County
Line of Section 4 To	, , , , , , , , , , , , , , , , , , ,				
BESTON ATTON OF TRANSPOR	RTER OF OIL AND NATURAL G.	AS	a to which approve	d copy of this form is t	o be sent)
Figure of Authorized Transporter of O	of Constitute	ere room	_	TV 79701	
TEXAS NEW MEXICO	O PIPE LINE CO.	Box 1510, 1	C to which asies is	copy of this form is	o be sent)
WIDEPEN PETEONEUNI	20. (4)	13 X 13 53 TU	SA OK 194	X 79701	
MORTHERN MATURI	10 U110 VV		IDCAND, I when		
If well produces cil or liquids,	- O 0 27	IPHOS	ŀ	6-9-75	
ave location of tanks.			der number: PC	72 OC-89 D	(-23V
If this production is commingled w	with that from any other lease or pool	i, give comminging of			s'v. Diff. Re
. COMPLETION DATA	Oil Well Gas Well	New Well Workove	er Deepen	Plug Back Same Re	g-v. Dill, He.
Designate Type of Complet	tion - (X)	1 1		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.D.1.D.	
		1			
		The Oil /Can Day		Tubing Depth	
Elevations (DF, RKB, R7, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	, Name of Producing Formation	Top Oil/Gas Pay	,	Tubing Depth Depth Casing Shoe	
	Name of Producing Formation	Top Oil/Gas Pay	,		
Elevations (DF, RKB, R1, GR, etc.,			ORD		
Elevations (DF, RKB, R1, GR, etc., Perforations	TUBING, CASING, A	Top Oil/Gas Pay ND CEMENTING REC	ORD		MENT
Elevations (DF, RKB, R1, GR, etc.,		ND CEMENTING REC	ORD (SET	Depth Casing Shoe	MENT
Elevations (DF, RKB, R1, GR, etc., Perforations	TUBING, CASING, A	ND CEMENTING REC	ORD 4 SET	Depth Casing Shoe	MENT
Elevations (DF, RKB, R1, GR, etc., Perforations	TUBING, CASING, A	ND CEMENTING REC	ORD 4 SET	Depth Casing Shoe	MENT
Elevations (DF, RKB, R1, GR, etc., Perforations	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING REC	1 SET	Depth Casing Shee	
Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING REC	volume of load oil	Depth Casing Shee	
Perforations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST ON WELL	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b. able for this	DEPTH e after recovery of total to depth or be for full 24 h	volume of load oil o	Depth Casing Shoe SACKS CE	
Perforations (DF, RKB, R1, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING REC	volume of load oil o	Depth Casing Shoe SACKS CE	
Perforations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Fun To Tanks	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	DEPTH e after recovery of total to depth or be for full 24 h	volume of load oil o	Depth Casing Shoe SACKS CE	
Perforations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST ON WELL	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b. able for this	e after recovery of total idepth or be for full 24 in Producing Method (volume of load oil o	SACKS CE SACKS CE	
Perferations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tanks Length of Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	e after recovery of total idepth or be for full 24 if	volume of load oil o	Depth Casing Shee SACKS CE	
Perforations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Fun To Tanks	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total depth or be for full 24 h	volume of load oil o	SACKS CE SACKS CE	
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Pun To Tanks Length of Text	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total depth or be for full 24 h	volume of load oil o	SACKS CE SACKS CE	
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Pun To Tanks Length of Text Actual Fred, Dering Text	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total idepth or be for full 24 if Producing Method (Casing Pressure) Water-Bbls.	volume of load oil oours) Flow, pump, gas lif	SACKS CE SACKS CE and must be equal to or (t, etc.) Choke Size Gas-MCF	exceed top o
Perferations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tanks Length of Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total depth or be for full 24 h	volume of load oil oours) Flow, pump, gas lif	SACKS CE SACKS CE	r exceed top c
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Fun To Tanks Longin of Test Actual Fred. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test	e after recovery of total a depth or be for full 24 h Producing Method (Casing Pressure Water-Bbls.	volume of load oil o ours) Flow, pump, gas lif	SACKS CE SACKS CE and must be equal to o (t, etc.) Choke Size Gas-MOF	r exceed top o
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Fun To Tanks Length of Test Actual Fred. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	e after recovery of total idepth or be for full 24 if Producing Method (Casing Pressure) Water-Bbls.	volume of load oil o ours) Flow, pump, gas lif	SACKS CE SACKS CE and must be equal to or (t, etc.) Choke Size Gas-MCF	r exceed top a
Perferations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Pun To Tanks Length of Test Actual Fred, Dering Test GAS V.ELL Actual Fred, Test-MCS/D	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (shut-in)	e after recovery of total depth or be for full 24 h Producing Method (Casing Pressure Water-Bbls. Bbls. Condensats/	volume of load oil o cours) Flow, pump, gas lif	SACKS CE SACKS CE and must be equal to or t, etc.) Choke Size Gas-MCF Gravity of Condense Choke Size	r exceed top a
Perforations HOLE SIZE HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cill Fun To Tanks Longth of Test Actual Fred. During Test GAS WELL Actual Fred. Test-MSF/D Testing Method (pitot, back pr.)	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (shut-in)	e after recovery of total depth or be for full 24 h Producing Method (Casing Pressure Water-Bbls. Bbls. Condensats/	volume of load oil o cours) Flow, pump, gas lif	SACKS CE SACKS CE and must be equal to o (t, etc.) Choke Size Gas-MOF	r exceed top a
Perforations HOLE SIZE HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Fun To Tanks Longth of Text Actual Fred. During Text GAS WELL Actual Fred. Test-MOS/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (shut-in) ANCE	e after recovery of total depth or be for full 24 h Producing Method (Casing Pressure Water-Bbls. Bbls. Condensate/	volume of load oil o cours) Flow, pump, gas lif	SACKS CE SACKS CE and must be equal to or t, etc.) Choke Size Gas-MCF Gravity of Condense Choke Size	r exceed top o
Perferations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Fun To Tanks Longth of Test Actual Fred. During Test GAS WELL Actual Fred. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) ANCE and regulations of the Oil Conservat	e after recovery of total a depth or be for full 24 h Producing Method (Casing Pressure Water-Bbls. Bbls. Condensats/ Casing Pressure (APPROVES	volume of load oil o cours) Flow, pump, gas lif	SACKS CE SACKS CE and must be equal to or t, etc.) Choke Size Gas-MCF Gravity of Condense Choke Size	r exceed top a
Perferations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Fun To Tanks Longth of Test Actual Fred. During Test GAS WELL Actual Fred. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) ANCE and regulations of the Oil Conservat	e after recovery of total a depth or be for full 24 h Producing Method (Casing Pressure Water-Bbls. Bbls. Condensats/ Casing Pressure (APPROVES	volume of load oil o cours) Flow, pump, gas lif	SACKS CE SACKS CE and must be equal to or t, etc.) Choke Size Gas-MCF Gravity of Condense Choke Size	r exceed top o
Perfections HOLE SIZE HOLE SIZE W. TEST DATA AND REQUEST OIL WELL Date First New Cil Pun To Tanks Longth of Test Actual Fred, During Test GAS WELL Actual Fred, Test-MCP/D Testing NetFed (pitot, back pr.) VI. CERTIFICATE OF COMPLI	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this abl	e after recovery of total a depth or be for full 24 h Producing Method (Casing Pressure Water-Bbls. Bbls. Condensats/ Casing Pressure (APPROVES	volume of load oil o cours) Flow, pump, gas lif	SACKS CE SACKS CE and must be equal to or t, etc.) Choke Size Gas-MCF Gravity of Condense Choke Size	exceed top o

0+4- Nmocc-1f	
1- DIV 1- SUSP	(Signature) ADMINISTRATIVE ASSISTANT
1-PRY 1-JEL	JUN 6 1975

If this is a request for allowable for a newly drilled or deepenswell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owners well name or number, or transporter or other such change of conditions. C-104 must be filed for each pool in