

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company Stanolind Oil & Gas Company Box 68, Hobbs, New Mexico
(Address)

Lease Southland Royalty Well No. 5 Unit 1 S 4 T 21S R 37E

Date work performed 5/31/55 to 6/5/55 POOL Blinebry

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On 5/31/55, we acidized the Blinebry Zone through casing with 10,000 gallons 15% regular. On retest 6/5/55 well flowed 56 bbls. distilate, no water, 1320 ACFG in 24 hours on 3/8" choke.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3483 TD 6756 PBD 6665 Prod. Int. _____ Compl. Date Orig - 11/29/52
Dual - 4/16/54
Tbng. Dia. 2" Tbng. Depth 6645 Oil String Dia 5-1/2 Oil String Depth 6755
Perf. Interval (s) Drinkard-6640 - 6652; Blinebry - 5702-40, 5745-55, 5765-80,
Open Hole Interval - Producing Formation (s) 5850-70, 5940-70, Drinkard(oil) Blinebry
(gas)

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>4/30/55</u>	<u>6/5/55</u>
Oil Production, bbls. per day	<u>15.16 (Dist)</u>	<u>56 (Distilate)</u>
Gas Production, Mcf per day	<u>111.48</u>	<u>1320</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>7354</u>	<u>235,714</u>
Gas Well Potential, Mcf per day	<u>111.48</u>	<u>1320</u>
Witnessed by <u>J. T. Crawford</u> <u>Stanolind Oil and Gas Company</u> (Company)		

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name _____	Original Signed by Name <u>RALPH L HENDRICKSON</u>
Title _____	Position <u>Field Superintendent</u>
Date _____	Company <u>Stanolind Oil and Gas Company</u>