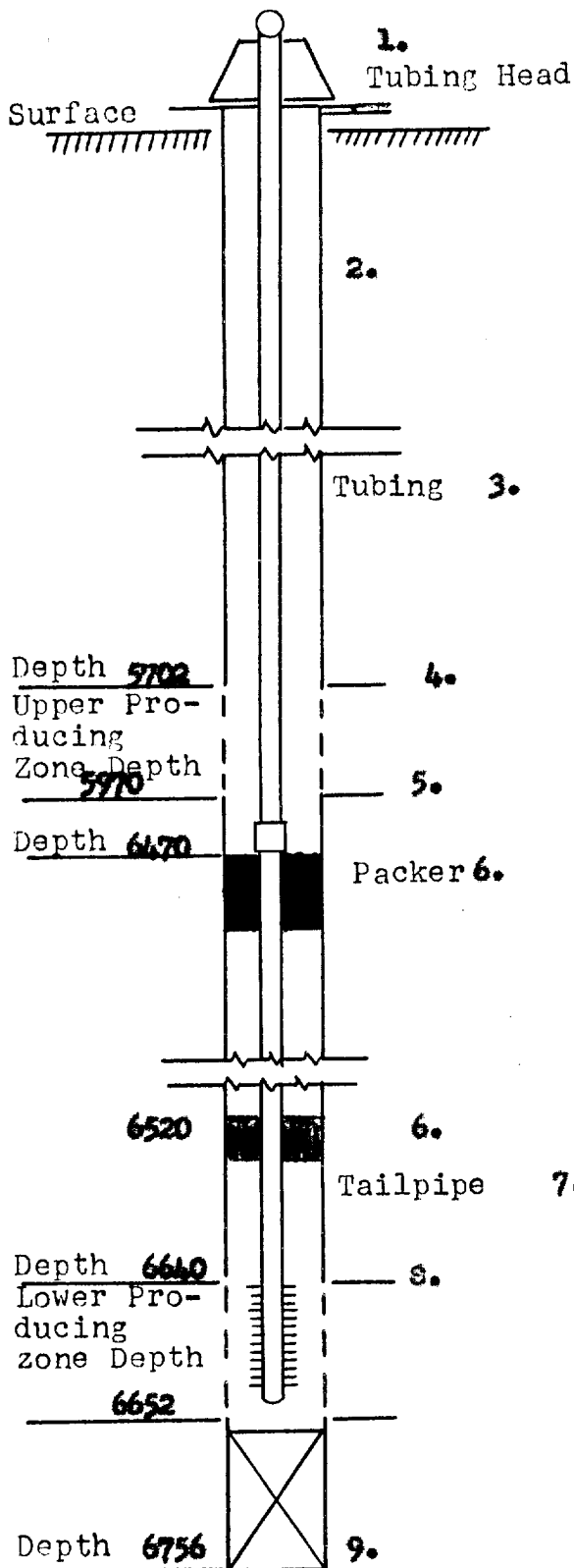




Lease and Well No. Southland Royalty "A" No. 5
 Field Drinkard - Oil State New Mexico
Blinsbury - Gas

DUAL COMPLETION EQUIPMENT

ITEM	DESCRIPTION, MAKE AND SIZE
1.	Tubing Head: 10" x 6" Type 6H Reeter.
2.	Oil String: 5-1/2", 15.5# set at 6755' with 180 sacks cement plus 180 cubic feet perlite.
3.	Tubings: 2", 4.7# BUE set in packer at 6470'.
4.	Upper Perforations: Blinsbury perforated at various intervals from 5702' to 5970' with two shots per foot.
5.	Circulating Valve: Garrett Oil Tool, Type B
6.	Packers: Hookwall packers set at 6470' and 6520'. *
7.	Tailpipe: 2", 4.7# BUE from 6520' to 6647'.
8.	Lower Producing Interval: Drinkard completed through perforations from 6640' to 6652'.
9.	Total Depth: 6756'.
* Bottom packer used to facilitate completion only. Top packer produces seal between two strata. Tubing between two packers is not connected.	

STANOLIND OIL & GAS COMPANY

SCALE:

DUAL COMPLETION SKETCH

DRG.
No.