

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS

1954 APR 21 AM 9:34

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON <del>TEST</del> <b>DUAL</b> COMPLETION OPERATION	<b>X</b>	REPORT ON (Other)	

April 19, 1954  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company  
(Company or Operator)Southland Royalty Company "A"  
(Lease)Clarke Oil Well Service Company  
(Contractor)

Well No. 5 in the NE 1/4 SE 1/4 of Sec. 4

T-21-S., R-37-E., NMPM., Drinkard (Oil)  
Blinebry (Gas)

Pool, Lea County.

The Dates of this work were as follows: April 1, 1954, to April 16, 1954

Notice of intention to do the work (was) ~~XXXX~~ submitted on Form C-102 on April 1, 1954,  
(Cross out incorrect words)and approval of the proposed plan (was) ~~XXXX~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was completed as a gas-oil well on April 16, 1954. Work done and results obtained are as follows:

Tested casing. OK. Perforated Blinebry zone w/2 shots per foot, 5702-40; 5745-55; 5765-80; 5850-70; 5940-70. Set packer and dual completion equipment at 6470' and acidized with 8500 gallons 15% regular acid. Swabbed in and tested. Flowed 2170 MCF/GPD and 10 BOPD against 850 CPF. Estimated gas allowable 31,179 MCF per month effective 4-12-54. Drinkard oil flowed 36 BO and no water in 24 hours on 14/64" choke. Estimated allowable 25 BOPD effective 4-16-54. Previous allowable 14 BOPD. Blinebry gas will be produced through annulus and Drinkard oil through tubing.

Witnessed by: T. S. Holden Stanolind Oil and Gas Company Head Roustabout  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Ralph H. Henderson*

Position: Field Superintendent

Representing: Stanolind Oil and Gas Co.

Address: Box 68 - Hobbs, New Mexico

(Title)

(Date)