

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Submit this report in TRIPLICAT	E to the District Office, Oil Conservation Commission report on Beginning Drilling Operations, Results of ant operations, even though the work was witnesses of the Commission	on, within 10 days at the mork s	Accinedate COM
sult of well repair, and other importa	report on Beginning Drilling Operations, Results of ant operations, even though the work was witness as of the Commission.	ed by an agent of the Compassion.	I WANT
	Indicate Nature of Report by Checking I		TICE
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Acidization	x
	July 20, 1953	Hobbs, New Mexico)
Following is a report on the work	done and the results obtained under the heading		,
	Com any Southla		
	erator), Well No		
	Drinkard Pool,		
			·
	June 29 and 30, 1953 Incl.		
stice of intention to do the count (11)	(mag mat) submitted on Farm C 100		10
office of intention to do the work was	(was not) submitted on Form C-102 on	(Cross out incorrect words)	10
_		(Cross out incorrect words)	
nd approval of the proposed plan Wal	(was not) obtained. LED ACCOUNT OF WORK DONE AND RES	ULTS OBTAINED	
DETAI In an attempt to stimul 15% Regular acid throug	(was not) obtained.	ults obtained well was acidized with 2'. On 24 hour test aft	1500 gal
DETAI In an attempt to stimul 15% Regular acid throug	(was not) obtained. LED ACCOUNT OF WORK DONE AND RES ate production of June 29, 1953, h perforations from 6650° to 665	ults obtained well was acidized with 2'. On 24 hour test aft	1500 gal
DETAI In an attempt to stimul 15% Regular acid throug well produced 17.92 bar	(was not) obtained. LED ACCOUNT OF WORK DONE AND RES ate production of June 29, 1953, h perforations from 6650° to 665	well was acidized with 2. On 24 hour test aft	1500 gal er acid
DETAI In an attempt to stimul 15% Regular acid throug well produced 17.92 bar	(Company) LED ACCOUNT OF WORK DONE AND RES ate production of June 29, 1953, h perforations from 6650° to 665 rels of oil, no water and 34.18° Stanolind Oil and Gas (Company)	well was acidized with 2'. On 24 hour test aft MCF of gas. Company Head Rous (Title)	1500 gal er acid

Representing Stanolind Oil and Gas Company

Box 68, Hobbs, New Mexico