

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name LIVINGSTON*
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 10*
4. Location of Well UNIT LETTER P 3200 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 4 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat BLINEBRY/DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3474' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER SQZ BLINEBRY & DRINKARD; PERF, SAND FRAC ☒
& ACDZ DRINKARD; PERF & ACDZ BLINEBRY

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. *NEW WELL NAME: NORTHEAST DRINKARD UNIT #203

1. POH w/prod equip.
2. Tag PBTD. CO if necessary.
3. Set cmt ret @ 6525'. Sqz Drinkard perfs 6572' - 6692' w/50 sx Cls "C" cmt + .3% Halad-9 followed by 50 sx Cls "C" cmt + 2% CaCl₂.
4. Set RBP @ 5855' & cap w/20' sd. Set pkr @ 5500'. Sqz Blinebry perfs 5552' - 5834' w/100 sx Cls "C" cmt + .3% Halad-9 followed by 100 sx Cls "C" cmt + 2% CaCl₂. WOC 24 hrs.
5. TOH w/pkr. DO cmt to sand cap on RBP. Pres tst sqz to 500# @ 5675', 5740' & 5855'.
6. Circ sand off RBP. TOH w/RBP.
7. DO cmt ret @ 6525' & cmt to PBTD (6865').
8. Pres tst Drinkard sqz to 1000#.
9. Perf Drinkard 6690' - 6784' (1 JSPF).
10. Run base GR/Temp log from PBTD to 6350'.
11. Acdz Drinkard perfs 6690' - 6784' w/756 gals 15% HCl-NEA.
12. Sand frac Drinkard perfs 6690' - 6784' w/12,600 gals x-linked 40# gel + 48,300# 20/40 sd. SI well overnite.
13. Flow back until well dies. CO to PBTD.
14. Run GR/Temp Survey from PBTD to 6350'.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 12-17-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 28 1987

CONDITIONS OF APPROVAL, IF ANY:

15. Perf Blinebry/Drinkard 5852' - 6801' (1 JSPF).
16. Set RBP @ 6850' & spot 250 gals 15% HCl-NEA across Drinkard perfs 6681' - 6801'.
17. Reset RBP @ 6665'.
18. Acidz Drinkard perfs 6541' - 6673' w/2250 gals 15% HCl-NEA + 500# rock salt.
19. Flow back until well dies.
20. Reset RBP @ 6100'.
21. Acidz Blinebry perfs 5852' - 6089' w/4750 gals 15% HCl-NEA.
22. Install prod equip & return well to prod.

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DEC 23 1987

OOD
HOADS OFFICE