STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT	-	-	Form C-104 Revised 10-1-78
ALIST AND MILLINGS DUPARTIMENT	OIL CONSERV/	ATION DIVISION	K641260 10+1-10
DILLAIRUTION	P. O. 8C		
7 IL E	SANTA FE, NEV	N MEXICO 87501	
U 3.0.8.	REDUEST FO	R ALLOWABLE	
TAANSPORTER OIL		ND	
PERATOR	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
SHELL WESTERN E&P	INC.		
P. 0. BOX 991, HOU	STON, TEXAS 77001		
Reason(s) for filing (Check proper bos		Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry Go		
Change in Ownership	Casinghead Gas Conder		·
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
LIVINGSTON	Well No. Pool Name, Including F 10 WANTZ ABO	ormation Kind of Lea XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Location	<u></u> iii		
Unit Letter <u>P</u> : <u>32</u>	00Feet From The <u>SOUTH</u> Lir		
	mahip 21-S Range	37-Е , ммрм.	LEA Coun
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15 Address (Give address to which appr	oved copy of this form is to be sent)
SHELL PIPE LINE CORP	ORATION singhead Gas or Dry Gas	P. O. BOX 1910, MIDLAN Address (Give address to which appr	ID, TX 79702
	Singhed Cas or Dry Cas	P. O. BOX 1137, EUNICE	
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
cive location of tanks.	<u>S 3 21-S; 37-E</u>		3-22-85
If this production is commingled with this production is commingled with the second se	th that from any other lease or pool,	New Well Workover Deepen	¹ Plug Back ⁻¹ Same Res'v. ¹ Diff. Re
Designate Type of Completi	on $= (X)$ X	X	
Date Spudded 1-25-53	Date Compl. Ready to Prod. 3-22-85	Total Depth 7436 '	р.в.т.д. 7320 ¹
Lievations (DF, RKB, RT, GR, etc.) 3474' DF	Name of Producing Formation	Top Oil/Gas Pay 7024	Tubing Depth 7033 '
Perforations	WANTZ ABO	1 7024	Depth Casing Shoe
7024' - 7284'	TUBING CASING AND	CEMENTING RECORD	7435'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" (32#)	283 '	250 SX NEAT
11"	<u>8-5/8" (32, 28.5#)</u> 5-1/2" (15.5#)	<u>3151'</u> 7435'	2000 SX 4% + 300SXNEA 350 SX 4% + 200SXNEA
7-7/8"	5-1/2" (15.5#)	/435	
TEST DATA AND REQUEST F		- fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.)
3-22-85	5-04-85	PUMP	
Length of Test 24 HRS	Tubing Pressure 24	Casing Pressure 24	Choke Size
Actual Prod. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF
[23	71	34
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	TION DIVISION
7 to and a second to at an at a second s	remitations of the Oil Conservation	APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYENDER SERVER BY PLE PERMIT	
		TITLE	an a
4/1_1.		This form is to be filed in	compliance with RULE 1104.
La Culla	for/A. J. FORE	i wall this form must be accomp	wable for a newly drilled or deepe anied by a tabulation of the devia
(Signature) SUPERVISOR REG. & PERMITTING		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.	
(Title) MAY 9, 1985 (Date)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	