

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

CIL WELL  GAS WELL  OTHER

7. Unit Agreement Name

8. Form or Lease Name  
LIVINGSTON

9. Well No.  
10

10. Field and Pool, or Wildcat  
BLINEBRY/DRINKARD

11. Elevation (Show whether DF, RT, GR, etc.)  
3474' DF

12. County  
LEA

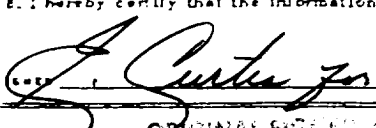
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER SQUEEZE BLINEBRY & DRINKARD, RECOMPLETE TO WANTZ ABO & ACID FRAC <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103. NOTE: FILED TO SHOW INTENT TO SQUEEZE BLINEBRY PERF'S WHICH WAS INADVERTENTLY OMITTED FROM C-103 APPROVED 2-25-85.

- Clean out to 6850' (PBTD).
- Set cement retainer @ ±6500'. Squeeze Drinkard perforations (6572' - 6692') w/100 sx Class "C" cmt + .3% Halad-9 followed by 100 sx of Class "C" cmt + 2% CaCl<sub>2</sub>. WOC a minimum of 24 hrs.
- Set cmt retainer @ ±5550'. Squeeze Blinebry perf's (5599' - 6001') w/200 sx Class "C" cmt + .3% Halad-9 followed by 200 sx Class "C" cmt + 2% CaCl<sub>2</sub>. WOC 24+ hrs.
- Drill out cement. Pressure test squeezes to 2000 psi. If tests are OK, drill out CIBP @ 6850' and clean out to ±7310'.
- Test for communication between perf's 7260-84 and 7356-88. If no signs of communication, set a CIBP @ ±7310' and cap w/1 sx cmt. If communication is indicated, a dummy stage w/ block will be designed for perf's 7356-88.
- Acid frac the Wantz Abo 7024' - 7284' w/33,000 gals of 20% Tital XL acid/5 w/30% CO<sub>2</sub> + 1400# rock salt in gelled 10# brine.
- Install production equipment and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 14, 1985

ORIGINAL SUBMITTED TO JERRY L. SEATON DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 21 1985

RECEIVED

MAR 19 1985

U.S.  
HOUSE OF REPRESENTATIVES