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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Form or Lease Name Livingston
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 10
4. Location of Well UNIT LETTER <u>P</u> <u>3200</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Blinebry/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3474 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-6-74 to 11-17-74

1. Pulled 2" tubing. Milled Model D packer at 6500' and pushed to 6760'.
2. Perforated 5 1/2" casing w/1 JSPF @ 5599, 5607, 5618, 5654, 5669, 5675, 5680, 5686, 5692, 5712, 5720, 5727, 5927, 5945, 5950, 5959, 5975, 5981, 5990, 5995, 6001 (21 holes in Blinebry) & 6620, 6625, 6673, 6681, 6687, 6692 (6 holes in Drinkard).
3. Acidized 6673-6692 w/1800 gal 15% NEA. Acidized 5927-6001 w/3600 gal 15% NEA. Acidized 5569-5727 w/5400 gal 15% NEA.
4. Fracture treated Drinkard w/28,000 gal gelled lease crude containing Mark II Adomite + 1 3/4# sand/gal. Fracture treated Blinebry w/28,000 gal gelled lease crude containing Mark II Adomite + 1 3/4# sand/gal.
5. Ran 211 jts 2" tubing & hung @ 6620', Baker Model R single grip packer @ 5753-58'.
6. Pulled on production to recover load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 3-10-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: