

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>Livingston</b>	
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>		9. Well No. <b>10</b>	
4. Location of Well UNIT LETTER <b>P</b> <b>3200</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Drinkard</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3474 DF</b>		12. County <b>Lea</b>	

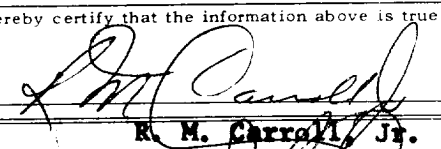

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Commingle in Well-Bore</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**October 13, 1970**

**Pulled Blinebry and Drinkard tubing. Removed Otis seal assembly from Drinkard tubing. Ran 222 joints 2 1/16" tubing, hung at 6655'. Blinebry and Drinkard zones commingled. (Administrative Order No. DHC-68)**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Senior Production Engineer</b>	DATE <b>7-27-71</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT 1</b>	DATE <b>AUG 2 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 1971

OIL CONSERVATION COM. 1111  
WASH. D. C.