

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Dual

~~NEEDS TO BE
RENEWED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

November 9, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lot ~~16~~

Shell Oil Company
(Company or Operator)

Livingston
(Lease)

Well No. 10, in SE 1/4 SE 1/4

P, Sec. 4

T -21-3, R -37-E, NMPM, Blinebry (Oil)

Pool

Lea

Operation Began:
County. Date ~~Spaded~~ 10-12-61

Operation
Date ~~Drilling~~ Completed 10-23-61

Please indicate location:

R-37-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3474' DE Total Depth 7436' PBD 6850'

Top Oil/ Gas Pay 5772' Name of Prod. Form. Blinebry (Oil)

PRODUCING INTERVAL -

Perforations 5772'-5778', 5786'-5790', 5864'-5868', 5873'-5876', 5886'-

T Open Hole - Depth 7435' Casing Shoe 5778' 5890'

OIL WELL TEST -

21 Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

3 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 160 bbls. oil, 2 bbls water in 22 hrs, - min. Size 14/64"

GAS WELL TEST -

3200' ESL & 660' FEL, Sec. 4

4 Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	270	250
8 5/8"	3139	2300
5 1/2"	7425	550
2 1/16"	5769	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gallons 15% Acid, 20,000 G. LC, 30,000# sand, 500# Adomite

Casing Tubing Date first new Press. 575 Press. 200 oil run to tanks October 23, 1961

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks: Dually completed w/Drinkard as per MOCC Order No. MC-1109, dated November 2, 1961. EFFECTIVE JANUARY 31, 1977. SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Shell Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. A. Lowery Original Signed By R. A. LOWERY (Signature)

Title: District Exploitation Engineer Send Communications regarding well to:

Name: Shell Oil Company

Address: Box 1858, Roswell, New Mexico