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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858, Roswell, New Mexico</b>					
Lease <b>Livingston</b>	Well No. <b>10</b>	Unit Letter <b>P</b>	Section <b>4</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>10-12-61 thru 10-23-61</b>	Pool <b>Blinebry (Oil)</b>		County <b>Lea</b>				
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Dual Completion</b>			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		<b>Blinebry (Oil) w/Drinkard as per</b>			
				<b>NMOCC Order No. MC-1109</b>			
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<ol style="list-style-type: none"> <li>1. Pulled tubing &amp; packer.</li> <li>2. Set Otis Production packer w/expendable plug in place @ 6500'.</li> <li>3. Dumped 6' 20 - 40 sand on packer.</li> <li>4. Perforated 5772' - 5778', 5786' - 5790', 5864' - 5868', 5873' - 5876', 5886' - 5890' w/1 jet shot per foot.</li> <li>5. Ran 3" X-Line tubing, hydrotested to 8000 psi, w/Baker FBRC.</li> <li>6. Spotted 500 gallons 15% Spearhead acid, set FBRC @ 5660'.</li> <li>7. Treated w/20,000 gallons lease crude containing 1.5# 20-40 Mesh sand/gallon &amp; 1/40# Mark II Adomite/gallon in 2 stages using ball sealers.</li> <li>8. Drinkard tubing: 219 jts. (6560') 2 1/16" Hardy Griffin OE tubing hung @ 6569' w/1 1/2" SN @ 6540'. Blinebry tubing: 194 jts. (5769') 2 1/16" Hardy Griffin tubing hung @ 5778' w/1 jt. BPMA, perforations 5749' - 5751', 1 1/2" SN @ 5748'.</li> <li>9. Recovered load.</li> <li>10. On OPT flowed 175 BOPD + 2.2 BOPD (based on 160 BO + 2 BW in 22 hrs.) thru 14/64" choke. FTP 200 psi. CP 575 psi. Gravity 37.9 deg. API.</li> </ol>							
Witnessed by <b>H. B. Brooks</b>		Position <b>Production Foreman</b>		Company <b>Shell Oil Company</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.	T D	P BTD		Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by				Name <b>R. A. Lowery</b>			
Title				Original Signed By <b>R. A. LOWERY</b>			
				Position <b>District Exploitation Engineer</b>			
Date				Company <b>Shell Oil Company</b>			