

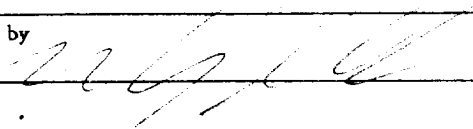
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858, Roswell, New Mexico	
Lease Livingston	Well No. 10	Unit Letter P	Section 4
Township 21S		Range 37E	
Date Work Performed 8-23-61 thru 9-7-61	Pool Drinkard	County Lea	
THIS IS A REPORT OF: (Check appropriate block)			
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job	
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work	
		<input checked="" type="checkbox"/> Other (Explain): Recompletion	
Detailed account of work done, nature and quantity of materials used, and results obtained. RECOMPLETED FROM WANTZ-ABO TO DRINKARD			
<ol style="list-style-type: none"> Set CIBP at 6850' and capped w/1 sx. cement. Ran GR/CCL Survey 6800' - 3100'. Perforated 6572' - 6576', 6582' - 6588', 6606' - 6612', 6646' - 6654' w/2 JSPP. Ran 2" tubing to 6314' w/Sweet HD-100 packer at 6547'. Treated w/500 gallons 15% MCA followed by 2000 gallons 15% NE acid. In 24 hours flowed 24 BO + 4 BW thru 20/64" choke. Pulled tubing and packer. Ran 3" X-line tubing w/FBRC at 6487', hydrotested to 8000 psi. Treated w/20,000 gallons RFO + 10,200# 20 - 40 mesh sand & 1/30# Mark II Adomite/gallon. Pulled 3" tubing. Ran 222 jts. (6647') 2" tubing and hung at 6655', Sweet HW packer at 6409'. Recovered load. On OPT flowed 131 BOPD (based on 82 BO in 15 hrs.) cut 0.2% water, thru 20/64" choke. FTP 170 psi. CP packer. Gravity 39 deg. API. 			
Witnessed by H. B. Brooks		Position Production Foreman	Company Shell Oil Company
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY			
ORIGINAL WELL DATA			
D F Elev.	T D	P BTD	Producing Interval
Tubing Diameter		Tubing Depth	Oil String Diameter
			Oil String Depth
Perforated Interval(s)			
Open Hole Interval		Producing Formation(s)	
RESULTS OF WORKOVER			
Test	Date of Test	Oil Production BPD	Gas Production MCFPD
Before Workover			
After Workover			
OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name R. A. Lowery	Original Signed By R. A. LOWERY
Title		Position District Exploitation Engineer	
Date		Company Shell Oil Company	