

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☒ **AMENDED REPORT**

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Altura Energy Ltd. P.O. Box 4294 Houston TX 77210-4294		² OGRID Number 157984
		³ Reason for Filing Code AO & AG (1/94) & CH 3-01-97
⁴ API Number 30-025-06399	⁵ Pool Name EUNICE BLINEBRY-TUBB-DRINKARD-NORTH	⁶ Pool Code 22900
⁷ Property Code 19524	⁸ Property Name NORTHEAST DRINKARD UNIT	⁹ Well Number 201

II. ¹⁰ Surface Location

UL or lot no. I	Section 4	Township 21S	Range 37E	Lot. Idn	Feet from the 4620'	North/South Line SOUTH	Feet from the 560	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code Shut-In	¹⁴ Gas Connection Date 12/5/62	¹⁵ C-129 Permit Number N/A	¹⁶ C-129 Effective Date N/A	¹⁷ C-129 Expiration Date N/A				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE LP P.O. Box 4666 Houston TX 77210-4666	2264710	0	A. SEC. 02, T21S, R37E NEDU CENTRAL BATTERY
022345	TEXACO EXPL & PROD INC. P.O. Box 3000 Tulsa OK 74102	2264730	G	
022628	TEXAS-NEW MEXICO PIPELINE CO P O BOX 5568 TA DENVER CO 80217-5578	2264710	0	
024650	WARREN PETROLEUM CO LP P O BOX 1589 TULSA OK 74102	2264730	G	

IV. Produced Water

²³ POD 2264750	²⁴ POD ULSTR Location and Description A. SEC. 02, T21S, R37E
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

for Steve McVeigh

Title:

Chief Operating Officer

Date:

01-31-97

Phone:

(713) 544-4762

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL REPORTED BY JAY NIXON

Title:

Approval Date:

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

OGRID 020676 Shell Western E&P Inc.

CONTRACTLANDMAN 1-31-97

Previous Operator Signature

Printed Name

Title

Date

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
8. Well No. 201
9. Pool name or Wildcat NORTH LONICE BLINEBRY-TUBB- DRINKARD OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator SHELL WESTERN E&P INC.
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	4. Well Location Unit Letter <u>I</u> : <u>4620</u> Feet From The <u>SOUTH</u> Line and <u>560</u> Feet From The <u>EAST</u> Line Section <u>4</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3464' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Log, Cmt Sqzd & Recomp to Blinebry Gas Zn ☒
SI Well

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24 to 4-10-89:

Tagged fill @ 6238' in Drinkard string. Began CO, WH 1K'g. Repaired WH. Detected comm while pmpg dwn strings. Tagged fill @ 6375' in Tubb string. Tagged fill @ 5792' in Blinebry string. Isolated top of csg 1k in Drinkard btw 5753' - 5987'. Pres tstd Tubb string, did not hold below 5801'. Pres tstd Blinebry string surf - 5723' to 200#, held OK. Ran GR log in Tubb string from 6375' to 5000'. Ran GR log in Drinkard string from 6240' to 5000'. Set CIBP in Drinkard string @ 5725'. Set CIBP in Tubb string @ 5735' & capped w/22' cmt. Capped CIBP in Drinkard string w/22' cmt. Tagged fill in Blinebry string @ 5808'. CO to CIBP @ 5830'. Pmpd 1000 gals 15% HCl-NEFE dwn Blinebry. Sqzd Blinebry perfs 5769' - 5805', Tubb perfs 6163' - 6319', & Drinkard perfs 6543' - 6603' w/300 SX Cls "C" cmt (dwn Blinebry string). Tagged cmt-capped CIBP @ 5725' in Drinkard string. DO CIBP, fell to

(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. Smitherman TITLE REGULATORY SUPV. DATE 10-19-89
TYPE OR PRINT NAME J. H. SMITHERMAN (713) 870-3797 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 25 1989

5792'. Cont drlg to 5808'. DO cmt 5808' - 6100'. Pres tstd sqz to 350[#], held OK. DO cmt to 6238'. Found sd line in conn. Pres tstd Drinkard string to 300[#] for 15 min, held OK.

9-18 to 9-20-89:

Perf'd Blinbry 5642'-80' (1 JSPE) in prev Drinkard string. Acd perfs 5642'-80' w/210 gals 15% HCl. Swbd tbg dry. SI well due to lack of BHP. Engr evaluating wellbore for prod pot & poss fut wko oper.