

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Well No.

201

9. Pool name or Wildcat

NORTH EUNICE BLINEBRY-TUBB-  
DRINKARD OIL & GAS

1. Type of Well:

OIL  
WELL ☐GAS  
WELL ☒

OTHER

2. Name of Operator

SHELL WESTERN E &amp; P INC. (4431 WCK)

3. Address of Operator

P.O. BOX 576, Houston, TX 77001-0576

4. Well Location

Unit Letter I : 4620 Feet From The South Line and 560 Feet From The East LineSection 4

Township

21-S Range

37-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3464' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: CMT SQZ, OAP & AT ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1A) CO original Drinkard string to 6600'. Cmt sqz Drinkard 6543' - 6603' w/ 25 sxs class "C" cmt + .3% Halad-9, followed by 25 sxs class "C" neat cmt, using CICR set @ 6500'.
- 1B) CO original Tubb string to 6350'. Cmt sqz Tubb/Drinkard 6163' - 6604' w/ 25 sxs class "C" cmt + .3% Halad-9, followed by 25 sxs class "C" neat cmt, using CICR set @ 6000'.
- 1C) CO original Blinebry string to CIBP @ 5830'. Cmt sqz Blinebry 5769' - 5859' w/ 50 sxs class "C" cmt + .3% Halad-9, followed by 25 sxs class "C" neat cmt, using CICR set @ 5550'. Circ hole w/ inhibited fluid to TA original Blinebry string.
- 2) Install wellhead and make final wellhead to separator connection for the original Tubb and Drinkard strings.
- 3A) Run GR/CCL in original Tubb string (new Blinebry string). Perf Blinebry 5642'-5680' w/ 1JSPF.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. F. Smithman for

W.F.N. KELLDORF

TITLE

STAFF PRODUCTION ENGINEER

DATE

MAR 4 1989

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAR 3 1 1989

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

- 3B) Pres test original Drinkard string (new Tubb string) to 500 psi (to insure that the Blinebry shots did not puncture this string). Perf Tubb 6290' - 6439' w/ 1JSPF.

IF NEW BLINEBRY AND/OR TUBB STRING(S) CANNOT FLOW:

- 4A) AT Blinebry 5642' - 5680' w/ 1050 gals 15% NEFE HCl acid + 8 ball sealers.  
4B) AT Tubb 6290' - 6439' w/ 2100 gals 15% NEFE HCl acid + 24 ball sealers.  
5) Flow to pit until clean gas is produced and place well on production.

RECEIVED

MAR 28 1961

OCC  
HOBBS OFFICE