

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Shell Oil Company</u>			Lease <u>LIVINGSTON</u>			Well # No. <u>201</u>	
Location of Well		Unit <u>2-D</u>	Sec. <u>4</u>	TWP <u>21S</u>	Rge. <u>37E</u>	County <u>Lea</u>	
Name of Reservoir or Pool				Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art. Lift	Prod. Medium (Tbg. or Csg.)	Choke Size
Upper Compl <u>Blincbry</u>					<u>T.A.</u>	<u>Tubing</u>	
Middle Compl <u>Tubbs</u>					<u>T.A.</u>	<u>Tubing</u>	
Lower Compl <u>Drinikard</u>					<u>T.A.</u>	<u>Tubing</u>	

FLOW TEST NO. 1

All zones shut-in (hour, date): Installed meter 2-27-88

Well opened at (hour, date):	Upper Completion	Middle Completion	Lower Completion
Indicate by (X) the zone producing			
Pressure at beginning of test	<u>0</u>	<u>40</u>	<u>510</u>
Stabilized? (Yes or No)	<u>yes</u>	<u>yes</u>	<u>yes</u>
Maximum pressure during test	<u>0</u>	<u>40</u>	<u>510</u>
Minimum pressure during test	<u>0</u>	<u>40</u>	<u>450</u>
Pressure at conclusion of test	<u>0</u>	<u>40</u>	<u>450</u>
Pressure change during test (Maximum minus Minimum)	<u>0</u>	<u>0</u>	<u>60</u>
Was pressure change an increase or a decrease?	<u>static</u>	<u>static</u>	<u>static</u>

Total Time on

Well closed at (hour, date): 1300 hrs 3-4-88 Production 0

Oil Production Gas Production
During Test: 0 bbls; Grav. -; During Test 0 MCF; GOR

Remarks All zones T.A. Installed Recorder to confirm status.

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Middle Completion	Lower Completion
Indicate by (X) the zone producing			
Pressure at beginning of test			
Stabilized? (Yes or No)			
Maximum pressure during test			
Minimum pressure during test			
Pressure at conclusion of test			
Pressure change during test (Maximum minus Minimum)			
Was pressure change an increase or decrease?			

Total Time on

Well closed at (hour, date): Production

Oil Production Gas Production
During Test: bbls; Grav.; During Test MCF; GOR

Remarks

FLOW TEST NO. 3

Well Opened at (hour, date):	Upper Completion	Middle Completion	Lower Completion
Indicate by (X) the zone producing			
Pressure at beginning of test			
Stabilized? (Yes or No)			
Maximum pressure during test			
Minimum pressure during test			
Pressure at conclusion of test			
Pressure change during test (Maximum minus Minimum)			
Was pressure change an increase or decrease?			

Total Time on

Well closed at (hour, date): Production

Oil Production Gas Production
During Test: bbls; Grav.; During Test MCF; GOR

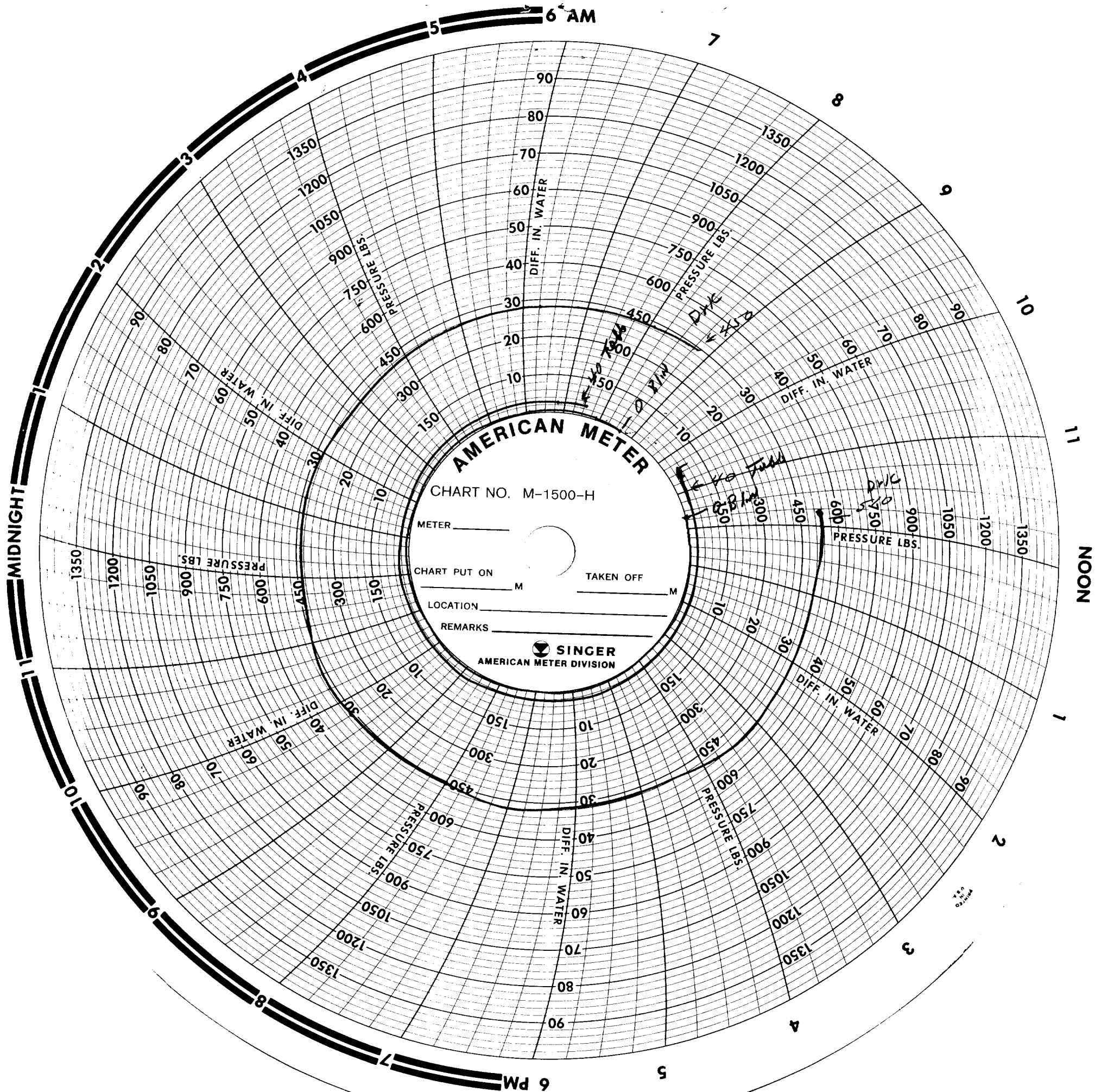
Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____
New Mexico Oil Conservation Commission
By _____
Title _____

Operator Shell oil co
By J Mc Central
Title 1st
Date March 4 1988

PLT No Longer Necessary - Now in N Eumee Blby/Tubbs/Dike
Pool



LIU #12
#201
Packer leakage test

on 2-27-88 @ 11³⁰ AM
off 3-4-88 @ 1300

short-Drk - Green
long Tubbs - Red
middle Blw - Blue

Drinkard SHELL OIL COMPANY
Field NE DE Lease Livingston Well No. 12 Length of Test 6 days
Date On 2-27 Date Off 3-4 Time On 11³⁰ Time Off 1300
Type Choke Pos./Adj. Choke Size --- Line Size --- Orifice Size ---
Op. C.P. --- Op. T.P. --- Clos. C.P. --- Clos. T.P. --- Sep. Press ---
Tank No. --- Tank Size --- Beg. Gauge --- End. Gauge ---
Bbls Oil 0 Bbls Water 0 Total 0 %W --- \$ BS ---
Taken by J. I. Mc Clellan Approved ---

7 day clock
24 hr chart

RECEIVED
MAR 8 - 1988
OCD
HOBBS OFFICE