

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.

New Well

Nov 19 10 20 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

November 18, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Livingston, Well No. 12, in Lot 9
(Company or Operator) (Lease)

I, Sec. 4, T. 21S, R. 37E, NMPM, Drinkard Pool
Unit Letter

Lea

County. Date Spudded 12-2-61

Date Drilling Completed 1-12-62

Please indicate location:

R-37-E

Elevation 3464' Total Depth 6750' PBTD 6391'

Top Oil/Gas Pay 6543' Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6543', 6546', 6548', 6551', 6557', 6562',
T Perforations 6564', 6577', 6589', 6601', 6603'

21 Open Hole - Depth Casing Shoe 6745' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 2 bbls. oil, - bbls. water in 24 hrs, min. Size Choke

GAS WELL TEST -

4620' FSL & 560' FEL, Sec. 4 Natural Prod. Test: MCF/Day; Hours flowed Choke Size
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	308'	250
2 7/8"	6734'	635

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Tubing Press. 50 Date first new oil run to tanks November 8, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks:

Dual completed w/Blinberry Oil as per NMOCC Administrative Order No. MC-1148,
Dated February 12, 1962.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Shell Oil Company

(Company or Operator)

R. A. Lowery

Original Signed By

By: R. A. LOWERY

(Signature)

OIL CONSERVATION COMMISSION

By:

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Title

Address P. O. Box 1858, Roswell, New Mexico 88201