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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858, Roswell, New Mexico				
Lease Livingston	Well No. 12	Unit Letter I	Section 4	Township 21S	Range 37E	
Date Work Performed 1-20-62 thru 6-4-62	Pool Blinebry-Drinkard-Tubb			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Continuation of completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

Blinebry

- Set CIBP at 5830'.
- Perforated 5763' - 5772' w/1 JSPF.
- Treated w/500 gallons 15% acid followed by 15,000 gallons lease crude containing 1# 20 - 40 sand and 1/20# Mark II Adomite/gallon.
- Recovered load.
- In 24 hours flowed 22 BO + 1 BW thru 20/64" choke. FTP 60 - 130 psi.
(Time cycle controller open 1/2 hour, closed 3 1/2 hours).

DRINKARD

- Ran GR/CCL survey PBTD - 2200'.
- Perforated 6543', 6546', 6548', 6551', 6557', 6562', 6564', 6577', 6589', 6601', and 6603' w/1 JSPF (11 holes).
- Treated w/4800 gallons lease crude containing 0.5# sand and 1/20# Mark II Adomite/gallon.
- Swabbed dry.

(Continued on back of page.)

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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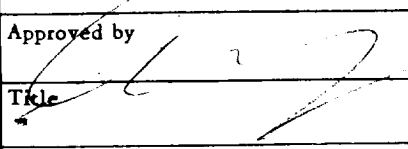
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title District Exploitation Engineer	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

TUBS

5. Spotted 400 gallons 15% NEA on bottom. Treated w/1100 gallons lease oil consisting 600 cubic feet nitrogen/bbl. and 8 gallons J-105 friction loss reducer per 1000 gallons. Treated w/7500 gallons lease crude + 6500# sand + 94,900 cubic feet nitrogen.
6. Swabbed dry.
7. Perforated 6600' - 6604' w/1 JSPP.
8. Swabbed dry.
9. Shut in May 26, 1962.

1. Perforated 6163', 6171', 6174', 6192', 6194', 6252', 6282', 6291', 6311', 6315', and 6326' w/1 JSPP (11 holes).
2. Treated w/15,000 gallons lease crude containing 0.5# sand and 1/20# Mark II Adomite/gallon.
3. Swabbed dry.
4. Treated w/10,000 gallons lease crude + 7500# sand + 470 cubic feet nitrogen.
5. Swabbed dry.
6. Treated w/2500 gallons 10% MCA.
7. Swabbed dry.
8. Cleaned out sand 5328' - 6704'.
9. Perforated 6557' - 6566' w/1 JSPP and 6309' - 6319' w/1 JSPP.
10. Swabbed dry.
11. Set CIBP at 6390'.
12. Treated 6309' - 6326' w/1772 gallons acid.
13. Swabbed dry.
14. Shut in May 26, 1962.