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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1858 Roswell, New Mexico</b>			
Lease <b>Livingston</b>	Well No. <b>12</b>	Unit Letter <b>I</b>	Section <b>4</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>January 15 thru 18, 1962</b>				Pool <b>Drinkard-Tubb-Blinebry</b>			
				County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran (string "A" - Drinkard zone) 6734' of 2-7/8" (6.5#, N-80) casing and cemented @ 6745'.  
 Ran (string "B" - Tubb zone) 6734' of 2-7/8" (6.5#, J-55) casing and cemented @ 6745'.  
 Ran (string "C" - Blinebry zone) 6735' of 2-7/8" (6.5#, J-55) casing and cemented @ 6745'.  
 Cemented three strings @ 6745' simultaneously with 325 sacks 40% Diacel "D", Class "C" plus 4% CaCl<sub>2</sub> plus 1/4 cu.ft. per sack of SC-6 followed by 310 sacks Class "C" plus 4% gel plus 1/8 cu.ft. per sack of SC-6. Bumped plugs with 2600 psi (string "A"), 2500 psi (string "B"), 2300 psi (string "C") @ 11:50 a.m. (MST), January 16, 1962. After WOC 28 hours, tested with 1500 psi for 30 minutes - no drop in pressure.

Top of cement by temperature survey @ 2200'.

Witnessed by <b>L. O. Brady</b>	Position <b>Mech. Engr.</b>	Company <b>Shell Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name <b>W. A. Harthorn</b> ORIGINAL SIGNED BY	
Title		Position <b>W. A. HARTHORN</b> Division Mechanical Engineer	
Date		Company <b>Shell Oil Company</b>	