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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858 Roswell, New Mexico</b>			
Lease <b>Livingston</b>	Well No. <b>12</b>	Unit Letter <b>I</b>	Section <b>4</b>	Township <b>21 S</b>	Range <b>37 E</b>
Date Work Performed <b>12-22 thru 23-61</b>	Pool <b>Drinkard-Blinebry</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 6:00 p.m. (MST), December 22, 1961.

Ran 292' of 9-5/8" (36#, H-40) casing and cemented @ 308' with 250 sacks neat plus 2% CaCl<sub>2</sub>. Plug down @ 12:20 a.m. (MST), December 23, 1961. Circulated 20 sacks cement. After WOC 12 hours, tested casing with 1000 psi for 30 minutes - no pressure drop.

Option Two:

1. Volume of cement slurry 295.0 cu.ft.
2. 250 sacks Southwestern Portland plus 5 sacks Calcium Chloride.
3. Approximate temperature of cement slurry when mixed 60° F.
4. Estimated minimum formation temperature in zone of interest 64° F.
5. Estimate of cement strength at time of testing 500 psi.

Witnessed by <i>[Signature]</i>	Position <i>[Signature]</i>	Company <i>[Signature]</i>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<b>W. A. Harthorn</b> (ORIGINAL SIGNED BY) <b>W.A. HARTHORN</b>
Title		Position	<b>Division Mechanical Engineer</b>
Date		Company	<b>Shell Oil Company</b>