



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

October 31, 1991

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

John H. Hendrix Corporation
223 West Wall, Suite 525
Midland, TX 79701

Attn: Ron Westbrook

Re: Reclassification of Well
Blinebry Oil and Gas Pool
Gulf Hill #1-R
Sec. 4, T21S, R37E

Gentlemen:

According to the recently submitted "scheduled" gas/oil ratio test for the above-referenced well it will be reclassified from a gas well to an oil well effective January 1, 1992, and the gas allowable cancelled effective that date.

If for some reason you feel the recently submitted test does not reflect the proper classification of this well, please submit another test for our consideration by November 8, 1991.

The well currently has 40 acres dedicated so the dedicated acreage will remain the same. If your gas transporter changes due to reclassification please submit Form C-104 so indicating.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

Cancelled gas allow BB # 6393



Submit 2 copies to Appropriate

District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator		Pool		County		Lea									
John H. Hendrix Corporation		Blinebry Oil & Gas													
Address		W. Wall, Suite 525, Midland, TX 79701		TYPE OF TEST (X)		Schedule (X) XXX									
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST									
		U		S T R		TEST									
		CHOKES		SIZE		PRESS.									
		DAILY ALLOWABLE		LENGTH OF TEST HOURS		PRODUCTION DURING TEST									
						WATER BLS. GRAV. OIL BLS. GAS MCF. CUFF/BLS.									
						GAS - OIL RATIO CUFF/BLS.									
J.R. Cone AB	1	M	26	21	37	8-26-91	Open	-	M	24	0	37.8	2	502	251000
Sun Dangle	2	P	13	22	37	8-5-91	Open	-	M	24	12	38.2	12	138	10667
Boyd	3	A	23	22	37	8-6-91	Open	-	M	24	3	37.5	7	320	45714
A.M. Drinkard	1	I	30	22	38	8-14-91	22/64	80	M	24	1	36.3	4	93	23250
Parks	10	K	14	22	37	8-8-91	Open	-	M	24	0	37.2	5	235	47000
Parks "A"	12	I	14	22	37	8-8-91	Open	-	M	24	0	37.2	2	354	39333
Gulf Bunin	2	C	13	21	37	8-20-91	2"	32	M	24	0	36.8	2	26	13000
Gulf Bunin	3	B	13	21	37	8-20-91	2"	32	M	24	0	36.8	1	2	2000
Gulf Bunin	4	D	13	21	37	8-20-91	2"	32	M	24	0	36.8	5	34	6800
Gulf Hill	3	O	4	21	37	8-9-91	2"	30	M	24	0	34.7	1	44	4500
Drinkard Estate	4	H	25	22	37	8-3-91	12/64	75	M	24	2	37.4	19	231	18153
Gulf Hill	1	R	4	21	37	8-9-91	31/64	40	M	24	0	34.7	6	27	2700
arks	9	N	14	22	37	8-18-91	24/64	-	M	24	3	37.2	6	360	43333
J.R. Cone A	2	L	26	21	37	8-2-91	Open	-	M	24	0	37.8	2	21	10500
J.R. Cone B	2	O	26	21	37	8-2-91	Open	-	M	24	0	37.8	3	101	33667
Rogers	2	H	12	22	34	8-12-91	Open	-	M	24	13	34.2	7	138	19714
Parks "A"	8	J	14	22	37	-	Open	-	M	24	1	38.0	2	92	46000
Amanda Sims	2	I	25	22	37	8-15-91	24/64	80	M	24	1	-	-	-	-
Drinkard	1	C	25	22	37	8-14-91	24/64	60	M	24	0	-	-	-	-

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: Rhonda Hunter
Printed name and title: Rhonda Hunter Prod. Asst.
Date: 9-26-91
Telephone No.: 915-684-6631

Pool Blimby Gas Operator Case Oil Inc. John H. Hendrix Corp.
 Lease Helf Helf Well No. 1 Unit R S 4 T 21 R 37

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
5-17-74 24	-	1.	6	1050.3	175050	
9-20-74 24	-	7.2	5.2	1045.2	201020	
9-10-75 24	-	1.0	6.0	716.3	119383	
8-15-76 24	-	1.0	7.0	529.7	15671	
9-10-77 24	-	1.0	4.0	411.2	102800	
9-30-78 24	-	1.0	4.0	490.7	122670	
9-10-79 24	-	1.0	4.0	423.7	118300	
9-8-80 24	-	1.0	3.0	328.6	109533	
9-21-81 24	-	1.0	3.0	348.9	116300	
9-14-82 24	-	1.1	1.8	49.0	27222	
9-2-83 24	-	1.0	1.8	46.3	25722	
9-3-84 24	2	1.0	1.6	78.4	49000	
9-10-85 24	2	1.0	1.2	71	59167	
9-18-86 24	-	1.0	1.0	52	52000	
9-3-87 24	-	0	0	52	-	
9-14-88 24	-	0	0	55	-	
9-25-89 24	-	0	0	55	-	
9-27-90 24	m	0	0	30	-	
9-9-91 24	m	0	1	27	27000	