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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico lergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	TO TRA	NSP(ORT OIL	AND NA	ATURAL (
Operator							Well	API No.			
John H. Hendrix Address 223 W. Wall, Su		ation						· · · · · · · · · · · · · · · · · · ·	······································		
Midland, TX 79											
Reason(s) for Filing (Check proper box)		_			Ot	ther (Please ex	plain)				
New Well Recompletion	Oil	Change in	Dry Ga	L1							
Change in Operator	Casinghead		Conden		EFI	FECTIVE	4/1/89				
If change of operator give name	on Oil	Tno	300					11			
and address of previous operator Casp			טעע_י	LLESCE	II. GOILT	r, Suire		allas, Te	9X25/	5201	
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Includ					ing Formation Kin.			of Lease No.		
Gulf Hill	1 Blinebry 0				State			Federal or Fee			
Location				1001.y.			······································				
Unit LetterR	_:198	30	Feet Fn	om The _S	outh 1	ine and $\frac{19}{1}$	9 <u>80</u> F	eet From The $\underline{\mathbb{E}}$	ast	Line	
Section 4 Townshi	p 21S		Rance	37E	. 1	NMPM,	Lea			County	
			TC			AITE ITE	ьеа			County	
III. DESIGNATION OF TRAN		or Condens		D NATU [XX]							
Name of Authorized Transporter of Oil Permian	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)					
Northern Natural Gas Co.					2223 Dodge St., 8th Floor, Omaha, NE 68102						
If well produces oil or liquids, give location of tanks.	Unit			· -	Is gas actually connected? When Yes 6/			01/76			
If this production is commingled with that i	- 	rlease or p					0/	01//0			
IV. COMPLETION DATA		 						γ γ			
Designate Type of Completion	- (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DE DED DT CD)	Name of Ba					Top Oil/Gas Pay					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Can	, ,		Tubing Depth	Tubing Depth		
Perforations	l				J			Depth Casing	Shoe		
HOLE SIZE	TUBING, CASING AND					DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TODING SIZE			OLI MOLI			3,	ONONO CEMENT			
,											
	<u> </u>										
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		l			1			
OIL WELL (Test must be after re				il and must					r full 24 hou	75.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press	sure		Choke Size	Choke Size		
	•							 			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CACWELL	L				l			<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Te	est			Bbls. Conde	nsate/MMCF		Gravity of Co	ndensate		
						,	•				
Testing Method (pitot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
III OPERATION CERTIFICA		201.101			1						
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF				CE	,	OIL CO	NSERV	ATION D	IVISIC	Ν	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					APR 5 1989						
is true and compilete to the best of my knowledge and belief.					Date	e Approv	ed	AFR.	9 190	<u> </u>	
Thomas dum Tos					ORIGINAL SIGNED BY JERRY SEXTON						
Signature Signature					∥ By_		D	STRICT I SU	PERVISO:	>EXION	
Rhonda Hunter Production Assistant Printed Name Title								. •		4.5	
4/2/89	915	5-684-6	6631		Title)					
Date		Telen	hone No	o. /	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 4 1989

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