STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

. ** *** ***	1740		
DISTRIBUTIO			
BANTA PE			
FILE			
U.8.0.8.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
I A A A S P O A I S A	BAD		
OPERATOR			
PROBATION OF			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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Form C-104 Revised 10-01-78 Format 06-01-83

RECHEST FOR ALLOWABLE

BAD			KEUU	ESI FUR	_	-DC-L			
PROBATION OFFICE		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
[.		A0111	ORIZATION TO						
Operator									1
Caspen	Oil, In	<u>c.</u>			.,				
Address 300 Cra	scent C	ourt Suite	e 1100, Dal	las. Te	xas 75	5201			
Reason(s) for filing (heck proper	box)	2100, 200			Other (Please	explainj		
New Well	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Change in Transporter of:			Change of Operator's Name				
Recompletion		o	11	Dry	Gas	(Corpo	rate Name (Change)	1
Change in Owner	hip	c	asinghead Gas	Cor	densate				i
If change of opera	ous owner.	-operator:	Summit	Energy	y. Inc	- 300 C Dallas	rescent Cou , Texas 752	<u>rt. Suite l</u> 201	100.
II. DESCRIPTION	OF WELL	AND LEASE	No. Pool Name, It	ncluding Fo	rmation		Kind of Lease		Lease No.
Lease Name		","	Blinebry				State, Federal or F	•• Fee	
Gulf Hill			риперту	On a c	145				
Location T	,	1000	From The Sc	outh Line	and	1980	Feet From The _	East	
Unit Letter	₹;	1700 - 1201	From The				_		
Line of Section	4	Township 2	lS ,	Range 37	'E	, NMPM	<u> </u>	<u>Lea</u>	County
Name of Authorized Permian Ger Name of Authorized Northern Na If well produces oil give location of tank	poration fransporter of tural Ga or liquids, s.	of Casinghead Ga	or Dry G	Rge. 37E	P. O Address 2223	Box 118 (Give address of Dodge St	<u> </u>	Texas 770	01 10 be sens) NE. 68102
If this production is	commingle	d with that from	m any other leas	e or pool,	give com	mingling orde	r number:		
NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION APPROVED MAR 1 4 1989						
Production November 3	Analyst	/Kathy (Signature) (Title) (Date)	y Conaway		Well, tosts able	This form is to f this is a req this form must taken on the til sections o on new and re fill out only	be filed in computer for allowable to be accompanied well in accordant this form must be completed wells. Sections I. II. II. II. II. II. II. II. II. II.	e for a newly driby a tabulation ce with RULE to the filled out com. I, and VI for char other such char	illed or deepened to of the deviation titl. plately for allow hanges of owner ange of condition
November 3	, 1988				well	rill out only	Sections I II II	I, and VI for cl or other such cha	IVER OF COL

IV. COMPLETION DATA									
Designate Type of Comple	tion - (X)	Gas Well	New Well	Workover	Deepen I	Plug Back	Same Res'v.	Diff. Rest	
Date Spudded	Date Compl. Ready to	Date Campl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
	TUBING	, CASING, AN	ID CEMENT	NG RECOR	D	<u> </u>			
HOLE SIZE			DEPTH SET			SACKS CEMENT			
,									
V. TEST DATA AND REQUES	ST FOR ALLOWABLE	(Test must be able for this c	after recovery lepth or be for	of sosal volum full 24 hours	ne of load of	i and must be d	equal to or esc	eed top allo	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lif			lift, etc.)			
Length of Teet	Tubing Pressure		Casing Pre	esure.	· · · · · · · · · · · · · · · · · · ·	Choke 5ize	•		
Actual Prod. During Test	OII-Bbis.	·	Weter - Bbi			Gas - MCF			
C A C AVICLE						<u></u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Sha	it-in)	Casing Pre	sewe (Shat-	in)	Choke Bise)		