



SUMMIT ENERGY, INC.

112 NORTH FIRST STREET

ARTESIA, NEW MEXICO 88210

PAUL G. WHITE
Vice President - Production

TELEPHONE
748-8507 AC 1505

July 30, 1973

Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application of Summit Energy, Inc.
Administrative Approval of a
Non-standard 80-acre Gas Proration Unit
Blinebry Gas Pool
Lea County, New Mexico

Gentlemen:

Summit Energy, Inc., respectfully requests administrative approval of an 80 acre non-standard Blinebry Gas proration unit, covering Unit R (40 acres) and Unit S (40 acres) in Section 4-T21S-R37E, Lea County, New Mexico.

The 80 acre unit will be dedicated to the Gulf No. 1 well located in Unit R of Section 4-T21S-R37E, Lea County, New Mexico. The Gulf Hill No. 4 Blinebry Zone will be shut-in.

This application is a result of the reclassification by the NMOCC of the Gulf Hill No. 1 (Unit R) and the Gulf Hill No. 4 Blinebry Zone (Unit S) from oil wells to gas wells by virtue of gas-oil ratio limitations.

In support of this application the following facts are submitted:

- (1) Applicants Gulf Hill No. 1 well located Unit R, Section 4-T21S-R37E, Lea County, New Mexico and applicants Gulf Hill No. 4 Blinebry Zone located Unit S, Section

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4-T21S-R37E, Lea County, New Mexico will be reclassified from oil wells to gas wells effective September 1, 1973, by order of the NMOCC. Copy of letter attached.

- (2) The subject wells are each located on 40 acre tracts and produce from the Blinebry Zone.
- (3) The proposed 80 acre non-standard consists of contiguous quarter-quarter sections.
- (4) The non-standard gas proration unit will be wholly within a single governmental (long) section.
- (5) The entire non-standard gas proration unit is productive in the Blinebry Gas Pool.
- (6) All operators owning interests outside the non-standard gas proration unit, but in the same section in which the non-standard gas proration unit is situated have been furnished a copy of this application.
- (7) All operators owning interests in acreage offsetting the non-standard proration unit have also been furnished a copy of this application.
- (8) The Gulf Hill No. 1 well will produce the 80 acre non-standard gas proration unit allowable and the Gulf Hill No. 4 Blinebry Zone will be shut-in. The Gulf Hill No. 1 gas will be measured through a seperate meter run.

Your further handling and approval of this application will be sincerely appreciated.

Respectfully submitted,

Paul G. White

SUMMIT ENERGY, INC.
Paul G. White
Vice President-Production

PGW/gs

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Copies to:

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Continental Oil Co.
P. O. Box 460
Hobbs, New Mexico 88240

Shell Oil Co.
P. O. Box 1509
Midland, Texas 79701

Texaco, Inc.
P. O. Box 728
Hobbs, New Mexico 88240

Amoco Production Co.
P. O. Box 68
Hobbs, New Mexico 88240

Summit Energy, Inc.
1925 Mercantile Dallas Building
Dallas, Texas 75201

