

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Western Oil Fields, Inc.
(Company or Operator)Oil 111
(Lease)

Well No. 1, in 1/4 of 3/4, of Sec. 4, T. 21, R. 37, NMPM.

Slinery

Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from East line

of Section A. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced Apr. 5, 1954, 19. Drilling was Completed June 8, 1954.

Name of Drilling Contractor Company 112

Address Box 1139, Denver

Elevation above sea level at Top of Tubing Head 3429 The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 5650 to 5974 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 100 to 125 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	A	146	None			
8 5/8	32	A	2023	Bar			
5 1/2	15 1/2	A	5760				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	156	150	Pump & Plug	Water	
11	8 5/8	2933	600	"	"	
7 7/8	5 1/2	5970	375	"	9.2 / lbs.	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5,000 gals in two stages

Result of Production Stimulation Inc. gas prod. from 300 MCF to 6,000 MCF.

Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 974 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....June 8....., 1954

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

CAS WELL: The production during the first 24 hours was.....6,000.....M.C.F. plus.....120.....barrels of liquid Hydrocarbon. Shut in Pressure.....3250.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1285	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1430	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2630	T. Montoya.....	T. Farmington.....
T. Yates.....	2635	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2873	T. McKee.....	T. Menefee.....
T. Queen.....	3365	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....	5080	T.	T. Morrison.....
T. Drinkard.....	5128	T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 100	5500 5974	474	No samples taken Sol w/strata. of sh. & anhyd.				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

Company or Operator Western Oil Fields Inc. Address Box 1139 Glenner Colo. Date 8/24/54

Name _____ Position or Title Supt.