

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Gulf Hill	
9. Well No. 2	
10. Field and Pool, or Wildcat Blinebry	
12. County Lea	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Blanco Engineering, Inc.

4. Address of Operator

116 North First, Artesia, New Mexico 88210

5. Location of Well

UNIT LETTER N LOCATED 3300 FEET FROM THE South LINE AND 1980 FEET FROMTWP. West LINE OF SEC. 4 TWP. 21S RGE. 37E NMPM

15. Date Spudded 8/4/86 16. Date T.D. Reached 8/15/86 17. Date Compl. (Ready to Prod.) 8/15/86 18. Elevations (DF, RKB, RT, GR, etc.) 3477GR 19. Elev. Casinghead 3481

20. Total Depth 6017 21. Plug Back T.D. 6004 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools 0-6017 Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name

5740-5866 - Blinebry

25. Was Directional Survey Made

Yes
Original well

26. Type Electric and Other Logs Run

Filed previously with NMOCC

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	44	177'	17 1/2	250 sx - Circ.	None
8 5/8	24-28	2953'	12 1/4	3000 sx - Circ.	None
5 1/2	155	6017	7 7/8	2300 sx - Circ.	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5866
						None

1. Perforation Record (Interval, size and number)

5740-5866

.433" - 21 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5740-5866	Originally 6000 gals. acid
	6000# sand

33. Date First Production 8/15/86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 8/16/86	Hours Tested 24	Choke Size Open	Prod'n. For Test Period →	Oil - Bbl. 14.0	Gas - MCF 52.0	Water - Bbl. 0	Gas - Oil Ratio 3714
Flow Tubing Press. Pump	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. 14.0	Gas - MCF 52.0	Water - Bbl. 0	Oil Gravity - API (Corr.) 38°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Texaco						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

President

DATE

8/21/86