

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X				X
Date Spudded	Workover	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Started 8-4-86		Aug. 15, 1986		6017		6004			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
3477 GR	Blinebry			5740		5866			
Perforations						Depth Casing Shoe			
5740-5866						6017			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2		13 3/8		177'		250 - Circulated			
12 1/4		8 5/8		2953		3000 - Circulated			
7 7/8		5 1/2		6017		2300 - Circulated			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
August 14, 1986	Aug. 17, 1986	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	20	0	Open
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
14.0	14.0	0	52.0

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

Original spud date for the well was in 1956. Well was completed as a Blinebry Producer. In 1975 well was plugged back and completed in Grayburg-San Andres. Blanco squeezed off the Grayburg-San Andres perms and put the well back on production in the Blinebry Zone at 5740-5866.