

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W. K. Byrom	8. Farm or Lease Name Gulf Hill
3. Address of Operator Box 147 - Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>3300</u> FEET FROM THE <u>South</u> LINE, SECTION <u>4</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 3477	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-76: We intend to enter this well and set a CIBP at 4500' and place 40' of cement on top of plug. We intend to perf from 4170 to 4220 and test this zone. If unsuccessful, we will set RTPB at 4180 and perf at 4100 and test this zone. If this zone is unsuccessful we will set CIBP at 3990 with 40' cement plug on top and come up the hole to 3800' and perf from 3770 to 3820. We will acidize and if necessary frac this zone and test this well for commercial production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. K. Byrom</u>	TITLE <u>Geologist</u>	DATE <u>1-13-76</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 19 1976

CONSERVATION COMM.
HONOLULU, H. I.