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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- <u>Injection well</u>		7. Unit Agreement Name <u>Eumont Hardy Unit</u>
2. Name of Operator <u>CONOCO INC.</u>		8. Farm or Lease Name <u>Eumont Hardy Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>		9. Well No. <u>27</u>
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>FNL</u> LINE AND <u>440</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Eumont Yates 7 Rurs</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>sqz surface wtrflows</u> ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU.
- ② Perf @ 1343' w/4 JSPIF (This is 3' above previous perfs)
- ③ Set RBP @ 2500' and test to 1500 psi surf. press. Spot 2sxs sand on RBP. Set sqz pkr @ 1200'. Load backside w/TFW and press. to 1000 psi. Establish inj. rate & pressure
- ④ Pump 200 sxs class "C" w/2% CaCl₂. Displace cmt 25' below retrievable cementer. Perform hesitation sqz. by shutting down for 15 min. and then pressure up on tbg until sqz press. is obtained.
- ⑤ Drill out cmt from 1250' to 1400'. Press. test sqz to 1000 psi surf. pressure. If sqz does not hold, repeat procedure as necessary.
- ⑥ Wash sand off RBP @ 2500' & POOH.
- ⑦ Temporarily abandon well by setting a retainer @ 3397' (retainer to be mechanical w/ flapper valve) circulate pkr fluid to surface. Rig down

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Administrative Supervisor DATE 12-5-85

Oil & Gas Inspector

DEC 9 - 1985

APPROVED BY _____ TITLE _____ DATE _____

Administrative Supervisor

RECEIVED

DEC 6 - 1985

C.C.D.
HOBBY OFFICE