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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WATER INJECTION</u>	7. Unit Agreement Name <u>EUMONT HARDY UN</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>EUMONT HARDY UN</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, New Mexico 88240</u>	9. Well No. <u>27</u>
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>440</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>5</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>EUMONT YATES 7 RURS</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>LEA</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>SURFACE WATERFLOW REPAIR</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU 6/28/84. SET RBP @ 3431'. PERF 7" CSG
W/4 HOLES @ 1346'. SET PKR @ 1214'. CMT 7"-9 5/8"
ANNULUS CIRCULATING 75 SXS. REL PKR. TOC IN 7"
CSG @ 1272'. DO TO 1390'. PRESSURE TESTED TO
800 PSI. REL RBP. CIRC 150 BBLs PKR FLUID.
RAN INT EQUIP. INJECTING 235 BWPD @ 1700
PSI ON 7/7/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>7/31/84</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>ADMINISTRATIVE SUPERVISOR</u>	DATE <u>AUG - 2 1984</u>