

UNITED STATES OIL CONS. COMMITTEE TRIPLE
DEPARTMENT OF THE INTERIOR (Other instructions
BUREAU OF LAND MANAGEMENT (Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Conoco Inc.	3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FWN - Unit Letter C	5. LEASE DESIGNATION AND SERIAL NO. NM-25120	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Hawk B-3	9. WELL NO. No. 16	10. FIELD AND POOL, OR WILDCAT Blindery	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-21S-37E	12. COUNTY OR PARISH Dea	13. STATE NM
14. PERMIT NO. 30-025-06410	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3497' GL											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) <i>to Open Blindery / Downhole Com.</i>	☒		
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work started 2/24/87. MIRR. POOH w/ 2 3/8" Hg & OEMA. Spot 270 gals of 15% HCL-NE-FE acid from 5965'-5700' w/ 12 BTFW flush. POOH w/ workstring & pkr. Perf w/ 1 spf at 5732'-5963'. G-IH w/ 5 1/2" pkr, hydro-test in hole, 5000' above slips w/ drift. Set pkr at 5650'. Load & pressure up on annulus w/ 83 bbls to 500 psi, held. Acidize Blindery 5732'-5963' w/ 4200 gals of 15% HCL-NE acid. Unhilit w/ 4 drums checker sol. Drop 2 ballsealers every 3.5 bbls. Total of 58 ballsealers. Flush w/ 40 BTFW. Seal well. Set pkr at 5994' & Hg anchor w/ 10 pts tension. Started well pumping.

This Downhole Commingle is subsequent to Blindery recompletion completed in February.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jeffrey D. Finney*

TITLE Administrative Supervisor

DATE September 10, 1987

(For Bureau or State office use)

ACCEPTED FOR RECORD

APPROVAL OF
COMMISSIONERS OF APPROVAL, IF ANY:

TITLE

DATE SEP 16 1987

SJS

*See instructions on Reverse Side

CARLSBAD, NEW MEXICO

Section 10-1 of the Conservation Code makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (6) ARCO (2) Amoco (2) Chevron (1) File

RECEIVED
SEP 27 1967
OFFICE
SECURITY



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

6-12-87

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

DHC-653

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC X _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Conoco Inc. Hawk B-3 #16C 3-21-37
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK J.S.

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed