

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESV. ☒	Other _____
2. NAME OF OPERATOR CONOCO INC.							
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M.							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL + 1980' FWL, Unit C At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED					
30-025-06507		NA					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
9-22-56	—	2-26-87		3497' GL		—	
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
6922'	6039'	2		All		5732'-5963' Blinbury 6697'-6741' Drunkard (Drunkard S.I. - Awaiting approval from State & SHC)	
25. TYPE ELECTRIC AND OTHER LOGS RUN NO						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN NO						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
Original Casing still set in well							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None Set							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
CARLSBAD, NEW MEXICO		5976'					
31. PERFORATION RECORD (Interval, size and number)							
5732' - 5963' w/13SPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5732' - 5963'				100 - HCL 15% HCL-Fe flushed w/40 HCL TFW			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-4-87		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
3-24-87		24					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						9	
						62	
						2	
						6888	
						39.5°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
SOLD						Steve Watkins	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
B.F. Finney		Administrative Supervisor		4-27-87			

*(See Instructions and Spaces for Additional Data on Reverse Side)

2A Drunkard 5/23/87

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SEVEN RIVERS	2930	3500	70 Core on DST's, Porosity @ 3340-50'	T/Ansel	2526	—
Queen	3500	3650	70 Core on DST's, Porosity @ 3500-15'	T/Upton	2670	—
Glennville	5302	5505	70 Core on DST's, Porosity @ 5302-20, 5370-70, 5414-20	T/Seven Rivers	2928	—
Padlock	5505	5815	70 Core on DST's, Porosity @ 5780-5810	T/Queen	3500	—
Blindley	5815	TR (6471)	Cored 6300-6450, 70 DST's Porosity @ 5842-5886, 5924-56, 6343-80, 6384-93, 6396-6406,	T/Pennock	3651	—
				T/Draglung	3830	—
				T/San Andrus	4061	—
				T/Glennville	5302	—
				T/Padlock	5505	—
				T/Blindley	5815	—

HOBBS OFFICE
OCD
JUN 29 1987
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