

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 2512	
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		7. UNIT AGREEMENT NAME NMFU	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 1980' FWL OF SEC. 3		8. FARM OR LEASE NAME HAWK B-3	
14. PERMIT NO.		9. WELL NO. 16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3497' DF		10. FIELD AND POOL, OR WILDCAT NMFU - Drinkard	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T-21S, R-37E	
		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Deepen & Recomplete in Drinkard	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sat CMT Retainer AT 5683' and Squeezed The Blinbry Parts w/150 SX Class C CMT. DRLD TO 6440' and Squeezed Parts 6343'-6406' w/200 SX Class C CMT Displaced TO 6300'. Tested CMT TO 1000 PSI. Dild TO NOW TO 6920'. Sat 4" OD Liner From 6237' TO 6920' & CMT w/ 35 SX Class C CMT with Additives. Tapped TOC AT 6234' and cleaned out TO TOP OF Liner & Tested TO 750 PSI. Hold OK, cleaned out to 6870' & Spotted 100 Gals 15% Acid From 6750' - 6550'. Perforated AT 6697', 6707', 10, 18, 22, 25, 32, 41'. Pump 1250 Gals 15% Acid & Fried w/23,000 Gals wtr and 40,000 # 70-40 Sand With Additives. Released Rig 1:00 PM 3-24-77. Installed Producing Equipment, Pumped 23 Bbls oil, 1 BW, 47.7 MCFG IN 23 HRS ON 4-25-77,

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE **ADMIN. Supv.**

DATE

4-29-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAY 2 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS-5, NMFU Partners (4), File