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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator Sohio Petroleum Company	8. Farm or Lease Name Mae F. Currie
3. Address of Operator P.O. Box 3000, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eumont Queen (Gas)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon the above well.

Well Data: Casing--7" at 3690' and 8 5/8" at 1275'
Top perms: 3590'

Procedure:

1. Kill well with 9 1/2# mud laden fluid.
2. Set GO International abandonment type bridge plug at 3550'.
3. Dump bail 35' of cement on top of plug.
4. Find free point of 7" and cut and pull.
5. Spot 100' cement plug, 50' in and 50' out of 7".
6. Spot cement plug from 1225' to 1395' (50' in surface pipe and 50' below top of salt).
7. Place 10 sx plug at surface.
8. Cut off 8 5/8" three feet below G.L. and weld steel plate in place.

Note: Mud laden fluid to be placed between plugs.

If 7" is pulled below 2500', another cement plug will be set to cover 2450'--2550' (base of salt).

Plugging operations to begin upon approval by N.M. Oil Conservation Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. H. Walters* TITLE District Superintendent DATE 6-26-75

APPROVED BY John Edwards TITLE Geologist DATE JUN 26 1975

CONDITIONS OF APPROVAL, IF ANY: