NO. OF COPIES RECI	EIVED		
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SANTA FE			
FILE			
U.S.G.S.		I	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

May 1, 1972

(Date)

NEW MEXICO OIL CONSERVATION COMMISSIO.

Form C-104
Supercodes Old C-104 and C-110

SANIAFE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	
U.S.G.S.	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS	\dashv		
OPERATOR	-		
PRORATION OFFICE	_		
Operator			
SOHIO PETROLEUM COMPAN	<u>/A</u>		
P. O. Box 3167, Midlar	nd. Texas 79701		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	To correct spe	lling of lease name from
Recompletion	Oil Dry Gas	s 💹 Curry to Curri	e.
Change in Ownership y	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner	Claud E. Aikman, Box 2	2090, San Angelo, Texas	76901
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		-
M. F. Currie	1 Eumont Queen	(Gas) State, Fede	eral or Fee Fee
Location Unit Letter I ; 1	980 Feet From The South Line	e and 660 Feet From	n The East
Line of Section 7	ownship 21-S Range 3	37-E , NMPM,	Lea County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
1			
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas 🔀	Address (Give address to which app	roved copy of this form is to be sent)
El Paso Natural Gas C	ompany		est, Midland, Texas 79701
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give location of tanks.		No Change	
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			2 1 0 1 1 1
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
1101 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Tolder December	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cabing 1 1000 m	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Ploa, Daining 100.			
<u> </u>			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Float 1881-1801/2			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	VATION SOMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	ic. Signal by
Commission have been complied	ission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		e D. Ranky
and complete to		· ·	Dist. I, Repv.
· · · · · · · · · · · · · · · · · · ·			
1-1-1	/-	This form is to be filed i	in compliance with RULE 1104.
Millonithetel	Ex Burton Whiteley		lowable for a newly drilled or deepene panied by a tabulation of the deviation
•	gnature)	tests taken on the well in ac	cordance with RULE 111.
District Superin	rendent	All sections of this form	must be filled out completely for allow
(Title)	able on new and recompleted	Wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



REGEIVED

MAY 3 1972 OIL CONSERVATION COMMA. HORBS, N. M.