HO. OF COPIES RECI	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.\$.G.\$.		
LAND OFFICE		
IRANSPORTER	OIL	
	G A S	
OPERATOR		
PRORATION OFFICE		

V.

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.\$.G. S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	CAS
LAND OFFICE	ASTRONIZATION TO TI	CARSI ORT OIL AND NATURAL	GAS
OIL			
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator	<u> </u>		
i i			
Warrior, Inc.			
Address			
125 Midland Tower Bi	ldg., Midland, Texas 7970	01	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change In Transporter of:		
Recompletion	Oil Dry C	Gas Effective	November 1, 1976
Change in Ownership X	7	dens ite	, , ,
Giralde III Ownership K			
If change of ownership give nam)e	10kg H . W	U0007
and address of previous owner_		ox 1047, Eunice New Mexi	00 00531
I. DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	Lease No.
ALEXAUDER	1 Euront	Stat e , Feder	ral or Fee Fee
Location Location			
F. F.	1980 Feet From The North L	Ine and 660 Feet From	West
Unit Letter E	Feet From The 1.01	ine and Feet From	ine
7	21 C -	378	Lea
Line of Section	Township 21 S Range	37E , NMPM,	County
			JANUARY 31, 1977,
	ORTER OF OIL AND NATURAL G		COMPANY MERGED
Name of Authorized Transporter of	Oil [X] or Condensate [1]	Address (Give addressNIO iGRIPI	
General Petroleum Co	ompany, Inc.	P. O. Box 640, Hobbs,	
Name of Authorized Transporter of	Casinghead Gas (X) or Dry Cas []	Address (Give address to which appr	oved copy of this form is to be sent)
Skelly Oil Company		P. O. Box 1135 Eunic	e. New Mexico 88231
	Unit Sec. Twp. Rge.		hen
If well produces oil or liquids, give location of tanks.	E 7 21S 37E	· ·	1-28-66
give location of tanks.	<u> </u>	103	1-20-00
If this production is commingled	with that from any other lease or pool	l, give commingling order number:	
V. COMPLETION DATA			
Designate Type of Comple	otion (Y)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compt	, XX		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-15-36	10-5-73	4120'	3832 BF 3645
Elevations (DF, RKB, RT, GR, etc		Top Oil/Gas Pay	Tubing Depth
		abbet	2):251
3504 GR	Queen	34451	31435 1 Depth Casing Shoe
3504 GR Perforations	Queen	3445 '	34351 Depth Casing Shoe
3504 GR	Queen		
3504 GR Perforations	Queen - 2/34 TUBING, CASING, AN	ND CEMENTING RECORD	Depth Casing Shoe
3504 GR Perforations 8799-38304 5/655	Queen - 2/34 TUBING, CASING, AN CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
3504 GR Perforations 8799-3830+ 5'65') HOLE SIZE 12-1/4	Queen TUBING, CASING, AND CASING & TUBING SIZE 8-5/8	ND CEMENTING RECORD DEPTH SET 250'	Depth Casing Shoe SACKS CEMENT 190
3504 GR Perforations 8799-3830+ 5'65') HOLE SIZE 12-1/4	Queen TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2	ND CEMENTING RECORD DEPTH SET 250' 3435	Depth Casing Shoe SACKS CEMENT
3504 GR Perforations 8799-38301 5/355 HOLE SIZE 12-1/4 7-7/8	Queen TUBING, CASING, AND CASING & TUBING SIZE 8-5/8	ND CEMENTING RECORD DEPTH SET 250'	Depth Casing Shoe SACKS CEMENT 190
3504 GR Perforations 8799-38301 5'655 HOLE SIZE 12-1/4	Queen TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner	ND CEMENTING RECORD DEPTH SET 250' 3435	SACKS CEMENT 1.90 300
3504 GR Perforations S799-38301 5/555 HOLE SIZE 12-1/4 7-7/8 7-7/8	Queen TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8	DEPTH SET 250' 3435 3251-4119 3720	SACKS CEMENT 190 300 100
3504 GR Perforations 8799-38301 5/655 HOLE SIZE 12-1/4 7-7/8 7-7/8	Queen TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be	DEPTH SET 250' 3435 3251-4119 3720	SACKS CEMENT 190 300 100
3504 GR Perforations S799-38301 5/655 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL	Queen TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be	DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load of	SACKS CEMENT 190 300 100 Land must be equal to or exceed top allow
3504 GR Perforations 8799-38301 5/655 HOLE SIZE 12-1/4 7-7/8 7-7/8	Queen TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this control of the cont	ND CEMENTING RECORD DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT 190 300 100 Land must be equal to or exceed top allows
3504 GR Perforations S799-38301 5/655 HOLE SIZE 12-1/4 7-7/8 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tarks	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this compared to the compared to	ND CEMENTING RECORD DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT 190 300 100 and must be equal to or exceed top allow-
3504 GR Perforations S799-38301 5/655 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL	Queen TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this control of the cont	ND CEMENTING RECORD DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT 190 300 100 Land must be equal to or exceed top allow
3504 GR Perforations S799-38301 5655 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this continued fo	DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Fressure	SACKS CEMENT 190 300 100 and must be equal to or exceed top allowiff, etc.) Choke Size
3504 GR Perforations S799-38301 5/655 HOLE SIZE 12-1/4 7-7/8 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tarks	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this compared to the compared to	ND CEMENTING RECORD DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT 190 300 100 and must be equal to or exceed top allow-
3504 GR Perforations S799-38301 5655 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this continued fo	DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Fressure	SACKS CEMENT 190 300 100 and must be equal to or exceed top allowiff, etc.) Choke Size
3504 GR Perforations S799-38301 5655 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this continued fo	DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Fressure	SACKS CEMENT 190 300 100 and must be equal to or exceed top allowiff, etc.) Choke Size
3504 GR Perforations S799-38301 5/555 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cill Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this continued fo	DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Fressure	SACKS CEMENT 190 300 100 and must be equal to or exceed top allowiff, etc.) Choke Size
3504 GR Perforations 8799-38301 5655 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this control of Test Tubing Pressure Oil-Bbls.	DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	SACKS CEMENT 190 300 100 and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
3504 GR Perforations S799-38301 5655 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Fred. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this control of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Fressure	SACKS CEMENT 190 300 100 and must be equal to or exceed top allow ift, etc.) Choke Size
3504 GR Perforations S799-38301 5655 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Fred. Test-MCF/D 100	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this contributed by the second s	DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas I) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT 190 300 100 and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF Gravity of Condensate
3504 GR Perforations S799-38301 5655 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 100 Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this control of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (Shut-in)	DEPTH SET 250! 3435 3251-4119 3720 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF ——————————————————————————————————	SACKS CEMENT 190 300 100 and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
3504 GR Perforations S799-38301 5655 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Fred. Test-MCF/D 100	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this contributed by the second s	DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas I) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT 190 300 100 and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF Gravity of Condensate
3504 GR Perforations 8799-38301 5/555 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OHL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Fred. Test-MCF/D 100 Testing Method (pitot, back pr.) Pitot	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this control of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure(shut-in) 65	DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF ——————————————————————————————————	SACKS CEMENT 190 300 100 and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
3504 GR Perforations 8799-38301 5/555 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OHL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Fred. Test-MCF/D 100 Testing Method (pitot, back pr.) Pitot	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this control of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure(shut-in) 65	DEPTH SET 250' 3435 3251-4119 3720 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF ——————————————————————————————————	SACKS CEMENT 190 300 100 l and must be equal to or exceed top allowerift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 1/16
3504 GR Perforations S799-38301 5655 HOLE SIZE 12-1/4 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 100 Testing Method (pitot, back pr.) Pitot I. CERTIFICATE OF COMPLICATE Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this control of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (shut-in) 65	DEPTH SET 250! 3435 3251-4119 3720 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 100 OIL CONSERV.	SACKS CEMENT 1.90 300 100 I and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF Gravity of Condensate ———————————————————————————————————
3504 GR Perforations S799-38301 5/555 HOLE SIZE 12-1/4 7-7/8 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D 100 Testing Method (pitat, back pr.) Pitot I. CERTIFICATE OF COMPLICATION Compission have been complied.	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this control of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure(shut-in) 65 ANCE Indeed the Oil Conservation of the oil with and that the information given	DEPTH SET 250! 3435 3251-4119 3720 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 100 OIL CONSERV.	SACKS CEMENT 190 300 100 I and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF Gravity of Condensate ———————————————————————————————————
3504 GR Perforations S799-38301 5/555 HOLE SIZE 12-1/4 7-7/8 7-7/8 7-7/8 V. TEST DATA AND REQUEST OH. WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D 100 Testing Method (pitat, back pr.) Pitot I. CERTIFICATE OF COMPLICATION Complesion have been complied.	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 4" liner 2-3/8 FOR ALLOWABLE (Test must be able for this control of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (shut-in) 65	DEPTH SET 250! 3435 3251-4119 3720 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 100 OIL CONSERV.	SACKS CEMENT 190 300 100 l and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 1/16

(Title)

(Date)

President

Nevember 1, 1976

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Some te Films C-104 must be filed for each pool in multiply

RECEIVED