and the second second second	1		
DISTRIBUTION	NEW MEYICO OIL	CYTANGERON, ACTIONS COMMITTEE	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and AND Effective 1-1-65		
FILE			
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	AL GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
Operator	1 n . 1	200 and 200 an	
Address	1 Deck		Commence of the Commence of th
P. O. I	Box 1047, Eunice, New Mex	ico 88231	
Reason(s) for Hing (Check proper)		Other (Flease explain)	
New Well	Change in Transporter of:	Change of ow	mership effective with
Recompletion	OII Dry C	May 25, 1973	
Change in Ownership X	Casinghead Gas Cond	leasane Flay 25, 19/3	•
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL, AN	June D. Speight, 314 Gu	lf Building, Midland,	Texas 79701
Lease Name	Weil No. Pool Mane, Including	Formation Kind of I	Lease No.
Alexander	1 Undesignate	State, Fe	deral or Fee Fee
Location			
Unit Letter E 19	80 Feet From The North L	ine and 660° Feet 6	ron The West
Line of Section 7	Township 21S Range	37E , NMPM,	Lea County
III. DECOMPLETE OF THE ANGRE	DEED OF OUR AND NATURAL O	146	
Name of Authorized Transporter of	OIL AND NATURAL G		pproved copy of this form is to be sent)
General Petroleum	Company, Inc.	P. O. Box 840, Hobb	
Name or Authorized Transporter of	Casinghead Gas 🕝 or Dry Gas 🗀		pproved copy of this form is to be sent)
Skelly Oil Compan	 V	D O Post 1125 France	t
If well produces cil or liquids, give location of tanks.	Unit Sec. Two. Rge. E 7 21S 37E	i	iç <u>e. New Mexico 88231</u>
	with that from any other lease or pool		1-20-00
IV. COMPLETION DATA	Cil Weli Gas Well	New Well Workever Deeper	Plug Back Same Resty. Diff. Resty
Designate Type of Comple	tion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.	Name of Producing Formation	Pop Cir/Gas Poy	Tubing Depth
Perforations			Depth Casing Shoe
		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of land	cil and must be equal to or exceed top allow
OIL WELL	able for this	lepth or be for full 24 hours)	The distance of the second sec
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is ith, etc.)
Length of Test	Tubing Pressure	Odeing Pressure	Choke Size
	Oil-Bbis.	Water-Shle	Gas-MCF
Actual Prod. During Test	Oll-Bbis.	The state of the s	Gus- Mo.
		The second second second second design and the second seco	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/ MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-im)	Choke Size
		A	NATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NUL	THE OLD CONSER	EVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Inclase Look
(Signature)
Owner-Operator
(Title)
W 20 1072

May 30, 1973

(Date)

APPROVED __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened were, this form must be succompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sactions of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections 3. 34, 311, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply