NO. OF COPIES RECEIVED	. `		
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE		REQUEST FOR ALLOWABLE MODIFIED Supersedes Old C-104 and C-AND	
FILE		AND RANSPORT OIL AND NATURA	Ç.
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	Li GAS
LAND OFFICE		•	· 30 M . 66
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	-		
Specator			
June D. Speight			
Address			
	ovington, New Mexico		
Reason(s) for filing (Check proper b		Other (Please explain)	
!!ew We!!	Change in Transporter of:		
Recompletion	Oil Dry	-	
Thange in Ownership	Casinghead Gas 🏝 💮 Con	densate	
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AN Lease Name Alexander	D LEASE MET No. 19001	Name, Including Formation umont Queen (Gas)	Kind of Lease State, Federal or Fee Fee
Unit Letter E	980 Feet From The North	Line and 660 Feet Fr	om The West
2	Township 21 S Range		A County
Eme of Section 5			· · · · · · · · · · · · · · · · · · ·
III. DESIGNATION OF TRANSPO Nume of Authorized Transporter of O	RTER OF OIL AND NATURAL (Dil	GAS Address (Give address to which ap	oproved copy of this form is to be sent)
General Petrole		Box 840, Hobbs, No	ew Mexico
Name of Authorized Transporter of (Casinghead Gas 👚 💮 er Dry Gas 🗍		oproved copy of this form is to be sent)
Skelly Oil Co.		Box 6527, Eunice,	New Mexico
If well produces oil or liquids,	Unit Sec. Two Rge.		January 28, 1966
give location of tanks.		yes	January 28, 1760
If this production is commingled	with that from any other lease or poo	ol, give commingling order number:	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool	ol, give commingling order number:	
If this production is commingled IV. COMPLETION DATA Designate Type of Comple	with that from any other lease or poot tion - (X)	ol, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool	ol, give commingling order number:	
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded	tion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
If this production is commingled IV. COMPLETION DATA Designate Type of Comple	with that from any other lease or poot tion - (X)	ol, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool	tion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded	tion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v. P.B.T.D. Tubing Depth
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool	with that from any other lease or poot tion — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool	with that from any other lease or poot tion — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Cil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Cil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Cil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE	TUBING, CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay NO CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b)	New Well Workover Deepen Total Depth Top Off/Gas Pay NO DEPTH SET e after recovery of total volume of load	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of loads depth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b)	New Well Workover Deepen Total Depth Top Off/Gas Pay NO DEPTH SET e after recovery of total volume of load	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this	New Well Workover Deepen Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, ga	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of loads depth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this	New Well Workover Deepen Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, ga	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow as lift, etc.) Choke Size
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow Is lift, etc.) Choke Size
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure Cil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow Is lift, etc.) Choke Size
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure Cil-Bbls.	New Well Workover Deepen Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Oil-Bbls. Casing a Tubing Pressure Casing Pressure Casing Pressure Casing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow Is lift, etc.) Choke Size Gas-MCF Gravity of Condensate
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Cil-Bbls. Center of Test Center of Test Center of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow Is lift, etc.) Choke Size Gas-MCF Gravity of Condensate
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Cil-Bbls. Center of Test Center of Test Center of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow Is lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size Choke Size CNATION COMMISSION
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure ANCE and regulations of the Oil Conservation	New Well Workover Deepen Total Depth Top Cil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow Is lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complied	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ANCE and regulations of the Oil Conservation Oil Well Gas Well For Asing, A CASING, A CASING & TUBING SIZE Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow Is lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size Choke Size CNATION COMMISSION
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Fool Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complied	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure ANCE and regulations of the Oil Conservation	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Plug Back Same Res*v. Diff. Res*v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow as lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION , 19

(Signature)

(Date)

Secretary

January 31, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.