

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

F. J. Danglade

(Company or Operator)

Alexander

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 7, T. 21S, R. 37E, NMPM.

Eumont

Pool,

Lea

County.

Well is 1980 feet from North line and 660 feet from West lineof Section 7. If State Land the Oil and Gas Lease No. is - - -Drilling Commenced September 29, 1954. Drilling was Completed October 11, 1954Name of Drilling Contractor La Mance Drilling CompanyAddress P. O. Box 2682, Midland, TexasElevation above sea level at Top of Tubing Head 3,500'

The information given is to be kept confidential until

- - -, 19- - -

## GAS

## XXX SANDS OR ZONES

No. 1, from 3,440' to 3,470' No. 4, from            to           No. 2, from 3,500' to 3,520' No. 5, from            to           No. 3, from 3,540' to 3,650' No. 6, from            to           

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from            to            feet.No. 2, from            to            feet.No. 3, from            to            feet.No. 4, from            to            feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32#	New	250'	Float			Surface
5 1/2"	14#	"	3,428'	"			Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	250'	190	Pump - Circulated to surface		
7 7/8"	5 1/2"	3,435'	200 sax	at bottom		
			100 sax	through 2 stage tool at 1,348'		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated interval below casing to total depth w/10,000 gallons oil-sand frac. 1# sand per gallon. Injection pressure 2,100#.

Result of Production Stimulation Well flowed gas at rate of 4,350 MCFGPD.Depth Cleaned Out 3,650'

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3,650' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was 4,350 M.C.F. plus No barrels of liquid Hydrocarbon. Shut in Pressure 1,030 lbs.

Length of Time Shut in..... **36 hrs.**

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	1,275'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1,805'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2,290'	T. Montoya.....	T. Farmington.....
T. Yates.....	2,730'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3,010'	T. McKee.....	T. Menefee.....
T. Queen.....	3,445'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1275	1275	Caliche, gravel & red shale				
1275	1805	530	Anhydrite, stringers red shale				
1805	2290	485	Salt, anhydrite				
2290	3650	360	Dolomite, anhydrite w/stringers sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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10-25-54  
(Date)

Company or Operator..... F. J. Danglede..... Address..... Box 1537, Hobbs, New Mexico.....

Name..... J. H. Moore..... Position or Title..... Geologist.....