

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|--|---|
| 1. Operator name and Address Apache Corp. 2000 Post Oak Blvd., Suite 100 Houston, TX. 77057-4400 | | 2. OGRID Number 000873 |
| 4. API Number 30-025-06432 | | 5. Pool Name Tubb Oil and Gas |
| 7. Property Code 24426 | | 8. Property Name Hawk A |
| 9. Well Number 2 | | 3. Reason for Filling Code CH (Effective 4-1-99) |

II. Surface Location

| UL or lot. no. | Section | Township | Range | Lot. Idn | Feet from the | North/South Line | Feet from the | East/West Line | County |
|----------------|---------|----------|-------|----------|---------------|------------------|---------------|----------------|--------|
| H | 8 | 21S | 37E | | 1980 | North | 660 | East | Lea |

11 Bottom Hole Location

| UL or Lot | Section | Township | Range | Lot. Idn. | Feet from the | North/South Line | Feet from the | East/West Line | county |
|-------------|---------------------------|-------------------------|-------------------------|--------------------------|---------------------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |
| 12 Use Code | 13. Producing Method Code | 14. Gas Connection Date | 15. C-129 Permit Number | 16. C-129 Effective Date | 17. C-12b Expiration Date | | | | |
| F | SI | | | | | | | | |

III. Oil and Gas Transporters

| 18 Transporter OGRID | 19. Transporter Name and Address | 20. POD | 21. O/G | 22. POD ULSTR Location and Description |
|----------------------|---|---------|---------|--|
| 22628 | Texas New Mexico PL Co. P.O. Box 2528 Hobbs, NM. 88240 | 0765610 | O | A 8 21S 37E |
| 24650 | Dynergy Midstream Services 6 Desta Dr., Suite 3300 Midland, TX. 79705 | 0765630 | G | A 8 21S 37E |

IV. Produced Water

| 23. POD | 24. POD ULSTR Location and Description |
|---------|--|
| 0765650 | A 8 21S 37E |

V. Well Completion Data

| 25 Spud Date | 26 Ready Date | 27. TD | 28 PBTD | 29 Perforations |
|---------------|--------------------------|--------------|------------------|-----------------|
| | | | | |
| 30. Hole Size | 31. Casing & Tubing Size | 32 Depth Set | 33. Sacks Cement | |
| | | | | |

VI. Well Test Data

| 34. Date New Oil | 35. Gas Delivery Date | 36. Test Date | 37. Test Length | 38. Tbg. Pressure | 39. Csg. Pressure |
|------------------|-----------------------|---------------|-----------------|-------------------|-------------------|
| | | | | | |
| 40. Choke Size | 41. Oil | 42. Water | 43. Gas | 44. AOF | 45. Test Method |
| | | | | | |

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature: Timothy R. Custer

Printed Timothy R. Custer

Title Sr. Staff Landman

Date 3/31/99 Phone (713) 296-1228

OIL CONSERVATION DIVISION

APPROVED BY: [Signature]

Approved by: [Signature]

Title: [Blank]

Approval Date: [Blank]

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Conoco Inc. 005073

Bill R. Keathly Sr. Regulatory Specialist 3-31-99

Previous Operator Signature Printed Name Title Date