

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PO BOX 1980
SUBMIT IN DUPLICATE
BLM, NM 88241

Form approved.

BLM Permit Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031741A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hawk A
Well #2

9. API Number
30 025 06432

10. FIELD AND POOL, OR WILDCAT
Tubb Oil & Gas
60240

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 8, T.21S, R.37E

12. COUNTY OR
PARISH

Lea

NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER DHC w/Blinebry

2. NAME OF OPERATOR
CONOCO, INC.

3. ADDRESS OF OPERATOR (915) 684-6381
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
DHC Order #93 1-21-98

15. Date Spudded 16. Date T.D. Reached 17. DATE COMPL (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD
DHC w/Blinebry 5-26-98

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS
6486' 6486' HOW MANY* X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
Tubb @ 6299-6432', Blinebry @ 5755-6050'

25. WAS DIRECTIONAL
SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
13 3/8"	48#	225'	16 1/2"	250 sx	NONE
7"	36#	6730'	12 1/4"	1955 sx	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6402'	

31. PERFORATION RECORD (Interval, size and number)

Tubb w/ SPF @ 6299-6309, 6352-68, 6384-90, 6422-32'
Blinebry @ 5785', 5825, 5872, 5903, 5954, 5963, 5981, 5995, 6015, 6050'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED
6299-6432' 3000 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 4-17-98		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump) pumping (DHC w/Blinebry)				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 5-26-98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL – BBL Tubb-6.6	GAS – MCF 29	WATER – BBL 0	GAS-OIL RATIO 11,372
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL – BBL Blinebry-4.4	GAS – MCF 19	WATER – BBL 0	OIL GRAVITY API (CORR.) API 28	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Sales

35. LIST OF ATTACHMENTS

Filed to reflect downhole commingling status of Tubb Oil & Gas and Blinebry Oil & Gas.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE

12-3-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(5) NMOCD(1)

