

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1980
Hobbs, NM 88241

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 03174A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | |
|---|--|---|--|--|-------------|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR CONOCO, INC. | | | | 8. FARM OR LEASE NAME Hawk A Well #2 | |
| 3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381 (915) 686-5424 | | | | 9. API Number 30 (125 33194) | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL At top prod. interval reported below At total depth | | | | 10. FIELD AND POOL, OR WILDCAT Tubb Oil & Gas | |
| 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 8, T2S, R37E | | | | 12. COUNTY OR PARISH Lea | |
| 13. STATE NM | | | | 14. PERMIT NO. DATE ISSUED | |
| 15. Date Spudded | 16. Date T.D. Reached | 17. DATE COMPL (Ready to prod.) recompletion 4-17-98 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) | 19. ELEV. CASING HEAD | |
| 20. TOTAL DEPTH, MD & TVD 6730' | 21. PLUG, BACK T.D., MD & TVD 6521' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS X | CABLE TOOLS |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Tubb @ 6299-6309', 6352-68', 6384-90', 6422-32' | | | | 25. WAS DIRECTIONAL SURVEY MADE NO | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/CCL | | | | 27. WAS WELL CORED no | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | |
| | | | | HOLE SIZE | |
| | | | | CEMENTING RECORD | |
| | | | | Amount Pulled | |
| | | | | NONE | |
| | | | | NONE | |
| 29. LINER RECORD | | | | | |
| Size | | TOP (MD) | | BOTTOM (MD) | |
| | | | | SACKS CEMENT* | |
| | | | | SCREEN (MD) | |
| | | | | SIZE | |
| | | | | 2 3/8" | |
| | | | | DEPTH SET (MD) | |
| | | | | 6402' | |
| | | | | PACKER SET (MD) | |
| 30. TUBING RECORD | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) Tubb @ 6299-6309', 6352-68', 6384-90', 6422-32' w/1 SPF | | | | | |
| 32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 6299-6432' 3000 gals 15% HCL 56,000 gals 5% FG 4000 & 137,180# 16/30 TLC & 49,140# SLC | | | | | |
| 33. PRODUCTION | | | | | |
| DATE FIRST PRODUCTION 4-17-98 | | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping | | WELL STATUS (Producing or PRODUCING) | |
| DATE OF TEST 4-18-98 | | HOURS TESTED 24 | | CHOKE SIZE | |
| FLOW. TUBING PRESS. 150 | | CASING PRESSURE 150 | | CALCULATED 24-HOUR RATE | |
| 34. DISPOSITION OF GAS Sales | | (Sold, used for fuel, vented, etc.) | | TEST WITNESSED BY | |
| 35. LIST OF ATTACHMENTS | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915 684-6381 BLM | | | | | |
| SIGNED | | TITLE Anne E. Ritchie, Regulatory Agent | | DATE 6-18-98 | |

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

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