form ≟160-5	JNIT	ED STATES	ALLA OIL (Cone II	IV SILVEN APPROVED
June 1990)		OF THE INTERIOR			UN SIGRM APPROVED Budget Bureau No. 1004-0135
	BUREAU OF LA	ND MANAGEMENT	P.O. Box 1		Expires: March 31, 1993 5. Lease Designation and Serial No.
			Hobbs, NM	A 88241	LC 031741A
	SUNDRY NOTICES AN	ND REPORTS ON W	ELLS		6. If Indian Allottee or Tribe Name
The second se Descent second s	als to drill or to deepen FOR PERMIT* for suc	or reentry to a differe h proposals	nt reservoir.		
	SUBMIT IN T	RIPLICATE			7. If Unit of CA, Agreement Designation
Type of Well					
	NJECTION			4 min	
Well Other Other Other					Hawk A
					Well #2 9. 7 AP1#
Address and Telephone No.					30 025 06432
10 Desta Dr., Suite ЮОW, Midla Location of Well (Footage, Sec., T., R.,	nd, Texas 79705-4500,915	686-5424 915 684-6	381		10. Field and Pool, or Exploratory Area
Surface: 1980' FNL & 660' F				-	Tubb (Dil & Gas
TD: Sec 8, T2IS, R37E				1	11. County or Parish, State
					Lea, NM
CHECK APPROPRIAT	E BOX(s) TO INDICA	TE NATURE OF N	IOTICE, REPO	RT. OR C	THER DATA
TYPE OF SUBMISSK			TYPE OF AC		
Notice of Intent		Abar	donment		Change of Plans
			mpletion	=	New Construction
X Subsequent Report]	Plug	ging Back		Non-Routine Fracturing
Subsequent Report				=	Water Shut-Off
		Casi	ng Repair	-	
Final Abandonment N	lotice		ng Repair ing Casing	=	Conversion to Injection
	lotice			= = 	Conve sion to Injection Dispose Water
Final Abandonment N Describe Proposed or Completed Opei directionally drilled, give subsurfac 3-24-98: MIRU, POOH w/I	rations (Clearly state all pertinent e locations and measured and tr rods & pump, NUBOP	details, and give pertinent d ue vertical depths for all mar P, POOH w/prod tbg	ng Casing ates, including estimat kers and zones pertine g, GIH w/bit & s	ted date of star ont to this work scraper to	Conversion to Injection Conversion to Injection Dispose Water Note: Report neuts of multiple completion on Well Completion or Recompletion Report and Log frm.) ting any proposed work. If well is
Finel Abandonment N Describe Proposed or Completed Opein directionally drilled, give subsurface 3-24-98: MIRU, POOH w/r 3-25-98: Hydro test in hole retainer set @ 5680', lo 3-26-98: POOH w/prod tb 3-30-98: POOH w/shoe, d start in hole w/shoe on 3-3I-98: Finish GIH w/shoe wire and diamond point 4-I-98: GIH w/shoe, tag fis 6299-6309, 6352-68, 63 4-3-98: GIH w/pkr, set pkr 4-4-98: Set pkr @ 6195', S 4-6-98: Frac Tubb w/56,00 4-8-98: Laid down 4 I/2'' W clean out to 6403', SIOI 4-9-98: GIH w/blade bit, D 4-10-98: GIH, tag @ 6403', 4-13-98: Circulating, tagge Continued on attached page	rations (Clearly state all pertinent e locations and measured and the rods & pump, NUBOP e w/RBP on prod tbg., vaded backside, sting i g & stinger, GIH w/sho id not recover retainer, prod tbg, shut in due to e, work over retainer, ts, POCH, GIH w/mag sh, cut over, POOH, di 384-90, 6422-32', plac @ 62I0', acidize w/30 ION. 00 gals SFG 4000 with /S, GIH w/bit, sub on N. IC's on prod tbg, tagge , establish circulation d @ 638I', clean out to ge.	Attern Attern	ates, including estimat kers and zones pertine g, GIH w/bit & s spot sand on p not pump into p cement retainer, G all pieces of me perforated Tubl on RBP & retain POOH, GIH w/ C & 49,140# SLO pand @ 6385',	bed date of stain int to this work scraper to olug, POO perfs, RD ir, chase to _ from 633 off w/new tal. SION b w/l SPF ner @ 652 4 I/2" WS C. , GIH w/ba	Conversion to Injection Dispose Water Nets: Report neuts of multiple completion on Well Completion or Recompletion Report and Log form.) Ting any proposed work. If well is)' 65555', POOH, SION. H, GIH w/cement cement equip. SION. b bottom, SION. 55'-5100', shoe w/ additional from 21'. SION. , SION.
Finel Abandonment N Describe Proposed or Completed Opei directionally drilled, give subsurfac 3-24-98: MIRU, POOH w/r 3-25-98: Hydro test in hole retainer set @ 5680', lo 3-26-98: POOH w/prod tb 3-30-98: POOH w/shoe, d start in hole w/shoe on 3-3I-98: Finish GIH w/shoe wire and diamond point 4-I-98: GIH w/shoe, tag fis 6299-6309, 6352-68, 63 4-3-98: GIH w/pkr, set pkr 4-4-98: Set pkr @ 6195', S 4-6-98: Frac Tubb w/56,00 4-8-98: Laid down 4 I/2'' W clean out to 6403', SIOI 4-9-98: GIH w/blade bit, D 4-10-98: GIH, tag @ 6403', 4-13-98: Circulating, tagge Continued on attached page	rations (Clearly state all pertinent e locations and measured and the rods & pump, NUBOP e w/RBP on prod tbg., vaded backside, sting i g & stinger, GIH w/sho id not recover retainer, prod tbg, shut in due to e, work over retainer, ts, POCH, GIH w/mag sh, cut over, POOH, di 384-90, 6422-32', plac (@ 6210', acidize w/30 ION. 00 gals SFG 4000 with /S, GIH w/bit, sub on N. C's on prod tbg, tagge , establish circulation d @ 638I', clean out to ge.	Attern Attern	ates, including estimat kers and zones pertine g, GIH w/bit & s spot sand on p not pump into p cement retainer, G all pieces of me perforated Tubl on RBP & retain POOH, GIH w/ C & 49,140# SLO pand @ 6385',	bed date of stain int to this work scraper to olug, POO perfs, RD ir, chase to _ from 633 off w/new tal. SION b w/l SPF ner @ 652 4 I/2" WS C. , GIH w/ba	Conversion to Injection Dispose Water Nets: Report neuts of multiple completion on Well Completion or Recompletion Report and Log form.) Ting any proposed work. If well is)' 65555', POOH, SION. H, GIH w/cement cement equip. SION. b bottom, SION. 55'-5100', shoe w/ additional from 21'. SION. , SION.
Finel Abandonment N Describe Proposed or Completed Opein directionally drilled, give subsurface 3-24-98: MIRU, POOH w/r 3-25-98: Hydro test in hold retainer set @ 5680', lo 3-26-98: POOH w/prod tb 3-30-98: POOH w/shoe, d start in hole w/shoe on 3-3I-98: Finish GIH w/shoe wire and diamond point 4-I-98: GIH w/shoe, tag fis 6299-6309, 6352-68, 63 4-3-98: GIH w/shoe, tag fis 6299-6309, 6352-68, 63 4-3-98: GIH w/pkr, set pkr 4-4-98: Set pkr @ 6195', S 4-6-98: Frac Tubb w/56,00 4-8-98: Laid down 4 I/2'' W clean out to 6403', SIOI 4-9-98: GIH w/blade bit, D 4-10-98: GIH, tag @ 6403', 4-13-98: Circulating, tagger Continued on attached pager Thereby certify that the foregoing is true Signed	rations (Clearly state all pertinent e locations and measured and the rods & pump, NUBOF e w/RBIP on prod tbg., vaded backside, sting i g & stinger, GIH w/sho id not recover retainer, prod tbg, shut in due f e, work over retainer, is, POCH, GIH w/mag sh, cut over, POOH, di 384-90, 6422-32', plac (@ 6210', acidize w/30 ION. 00 gals SFG 4000 with /S, GIH w/bit, sub on N. C's on prod tbg, tagge , establish circulation d @ 638I', clean out to ge.	Attern Attern	ng Casing ates, including estimat kers and zones pertine g, GIH w/bit & s spot sand on p not pump into p cement retaine n GR/CNL/CCL over retainer, G all pieces of me perforated Tubl on RBP & retain POOH, GIH w/ C & 49,140# SLC poor, cli w/ Seand @ 6385', S97', loaded up.	bed date of stain int to this work scraper to olug, POO perfs, RD ir, chase to _ from 633 off w/new tal. SION b w/l SPF ner @ 652 4 I/2" WS C. , GIH w/ba	Conversion to Injection Dispose Water Nets: Report neuts of multiple completion on Well Completion or Recompletion Report and Log form.) Ting any proposed work. If well is)' 65555', POOH, SION. H, GIH w/cement cement equip. SION. b bottom, SION. 55'-5100', shoe w/ additional from 21'. SION. , SION.
Finel Abandonment N Describe Proposed or Completed Open directionally drilled, give subsurface 3-24-98: MIRU, POOH w/r 3-25-98: Hydro test in hole retainer set @ 5680', lo 3-26-98: POOH w/prod tb 3-30-98: POOH w/shoe, d start in hole w/shoe on 3-3I-98: Finish GIH w/shoe wire and diamond point 4-I-98: GIH w/shoe, tag fis 6299-6309, 6352-68, 63 4-3-98: GIH w/shoe, tag fis 6299-6309, 6352-68, 63 4-3-98: GIH w/pkr, set pkr 4-4-98: Set pkr @ 6195', S 4-6-98: Frac Tubb w/56,00 4-8-98: Laid down 4 I/2'' W clean out to 6403', SIOI 4-9-98: GIH w/blade bit, D 4-10-98: GIH, tag @ 6403', 4-13-98: Circulating, tagger Continued on attached pager Thereby certify that the foregoing is true Signed	rations (Clearly state all pertinent e locations and measured and the rods & pump, NUBOF e w/RBIP on prod tbg., vaded backside, sting i g & stinger, GIH w/sho id not recover retainer, prod tbg, shut in due f e, work over retainer, is, POCH, GIH w/mag sh, cut over, POOH, di 384-90, 6422-32', plac (@ 6210', acidize w/30 ION. 00 gals SFG 4000 with /S, GIH w/bit, sub on N. C's on prod tbg, tagge , establish circulation d @ 638I', clean out to ge.	Attern details, and give pertinent d ue vertical depths for all mar P, POOH w/prod tbg set RBP @ 6335', into retainer, could be on tbg, cut over r, rig up wireline, ra to wind. POOH, did not recover not recovered sma id not recover fish, be 35' cement plug 000 gals I5% HCL, I in 137,180# I6/30 TLC 2 3/8" prod tbg, tag ed & pulled up to 56 to 6500'. SION. be 6455', SION. Ann E. Ritchie REGULATORY AGENT	ng Casing ates, including estimat kers and zones pertine g, GIH w/bit & s spot sand on p not pump into p cement retainer n GR/CNL/CCL over retainer, G all pieces of me perforated Tubl on RBP & retain POOH, GIH w/ C & 49,I40# SLC sand @ 6385', 597', loaded up.	bed date of star mt to this work. craper to olug, POO perfs, RD r, chase to , chase to from 633 H w/new tal. SION b w/I SPF ner @ 652 4 I/2" WS C. , GIH w/ba . Pulled up	Conversion to Injection Conversion to Injection Dispose Water Nets: Report neuts of multiple completion on Wed Completion or Recompletion Report and Log firm.) Ding any proposed work. If well is ' 6555', POOH, SION. H, GIH w/cement cement equip. SION. b botton, SION. 55'-5100', shoe w/ additional . from 21'. SION. , SION. ailler on tbg, b to 5066', then to 4!23'.
Finel Abandonment N Describe Proposed or Completed Opein directionally drilled, give subsurface 3-24-98: MIRU, POOH w// 3-25-98: Hydro test in hold retainer set @ 5680', lo 3-26-98: POOH w/prod tb 3-30-98: POOH w/shoe, d start in hole w/shoe on 3-3I-98: Finish GIH w/shoe wire and diamond point 4-I-98: GIH w/shoe, tag fis 6299-6309, 6352-68, 63 4-3-98: GIH w/pkr, set pkr 4-4-98: Set pkr @ 6195', S 4-6-98: Frac Tubb w/56,00 4-8-98: Laid down 4 I/2'' W clean out to 6403', SIOI 4-9-98: GIH w/blade bit, D 4-10-98: GIH, tag @ 6403', 4-13-98: Circulating, tagger Continued on attached pager I hereby certify that the foregoing is pre-	rations (Clearly state all pertinent e locations and measured and the rods & pump, NUBOF e w/RBIP on prod tbg., vaded backside, sting i g & stinger, GIH w/sho id not recover retainer, prod tbg, shut in due f e, work over retainer, is, POCH, GIH w/mag sh, cut over, POOH, di 384-90, 6422-32', plac (@ 6210', acidize w/30 ION. 00 gals SFG 4000 with /S, GIH w/bit, sub on N. C's on prod tbg, tagge , establish circulation d @ 638I', clean out to ge.	Attern Attern	ates, including estimat kers and zones pertine g, GIH w/bit & s spot sand on p not pump into p cement retainen n GR/CNL/CCL over retainer, G all pieces of me perforated Tubl on RBP & retain POOH, GIH w/ C & 49,140# SLC sand @ 6385', 597', loaded up.	bed date of star mt to this work. craper to olug, POO perfs, RD r, chase to , chase to from 633 H w/new tal. SION b w/I SPF ner @ 652 4 I/2" WS C. , GIH w/ba . Pulled up	Conversion to Injection Conversion to Injection Dispose Water Nets: Report neuts of multiple completion on Wed Completion or Recompletion Report and Log firm.) Ding any proposed work. If well is ' 6555', POOH, SION. H, GIH w/cement cement equip. SION. b botton, SION. 55'-5100', shoe w/ additional . from 21'. SION. , SION. ailler on tbg, b to 5066', then to 4!23'.
Final Abandonment N Describe Proposed or Completed Opei directionally drilled, give subsurface 3-24-98: MIRU, POOH w/l 3-25-98: Hydro test in hole retainer set @ 5680', lo 3-26-98: POOH w/prod tbg 3-30-98: POOH w/shoe, d start in hole w/shoe on 3-31-98: Finish GIH w/shoe wire and diamond point 4-1-98: GIH w/shoe, tag fis 6299-6309, 6352-68, 63 4-3-98: GIH w/pkr, set pkr 4-4-98: Set pkr @ 6195', S 4-6-98: Frac Tubb w/56,00 4-8-98: Laid down 4 I/2" W clean out to 6403', SIOI 4-9-98: GIH w/blade bit, D 4-10-98: GIH, tag @ 6403', 4-13-98: Circulating, tagger Continued on attached pager Signed This space for Federal or State office u proved by	rations (Clearly state all pertinent e locations and measured and tr rods & pump, NUBOP e w/RBP on prod tbg., aded backside, sting i g & stinger, GIH w/sho id not recover retainer, prod tbg, shut in due to e, work over retainer, is, POOH, GIH w/mag sh, cut over, POOH, di 384-90, 6422-32', plac @ 62I0', acidize w/30 ION. 00 gals SFG 4000 with /S, GIH w/bit, sub on N. O's on prod tbg, tagge , establish circulation d @ 638I', clean out to ge. Tritle	Attern r details, and give pertinent d ue vertical depths for all mar P, POOH w/prod tbg set RBP @ 6335', into retainer, could be on tbg, cut over r, rig up wireline, ra to wind. POOH, did not reco prod, recovered sma id not recover fish, a 35' cement plug 100 gals I5% HCL, I n I37,I80# I6/30 TLC 2 3/8" prod tbg, tag ed & pulled up to 56 to 6500'. SION. a 6455', SION. Ann E. Ritchie REGULATIONY AGENT ACCEPTED FOR ORIG. SGD.)	ates, including estimat kers and zones pertine g, GIH w/bit & s spot sand on p not pump into p cement retainer, G all pieces of me perforated Tublo on RBP & retain POOH, GIH w/ C & 49,I40# SLC pooH, GIH w/ C & 49,I40# SLC sand @ 6385', 597', loaded up.	bed date of star mit to this work scraper to olug, POO perfs, RD r, chase to from 633 GIH w/new stal. SION b w/I SPF ner @ 652 4 I/2" WS C. , GIH w/ba c. , GIH w/ba	Conversion to Injection Conversion to Injection Dispose Water Net: Report neuts of multiple completion on Weat Completion or Recompletion Report and Log form.) Tring any proposed work. If well is ' 6555', POOH, SION. H, GIH w/cement cement equip. SION. bottonn, SION. 55'-5100', shoe w/ additional from 21'. SION. , SION. , SION. ailer on tbg, b to 5066', then to 4123'. Dare Dare Dare

267 Drinkarn

Als.



18:01 V 61 Mar 6561

GENEOEX

June 17, 1998

Conoco, Inc. Hawk A, Well #2 API # 30 025 06432 Lea County, NM

RE: Recompletion Sundry

4-14-98: Drilling on hard sand from 6381-6391', lost circulation, POOH, established circulation, drill to 6500', circulate clean, pull out of hole, SION.

4-15-98: Scan-log out, laid down 43 jts, start GIH w/prod tbg, SI due to wind.

4-16-98: Finish GIH w/prod tbg, tag sand @ 6454', POOH, GIH w/SOPMA, SN @ 6402', GIH w/rods & pump, SION.

4-17-98: Spaced out pump, loaded tubing, prep to put on production.

ACCESS CONCESSORD	
(ORIG. SGD.) DAVID R. C	LASS
JUR & 2 1390	
ELM	



CECELAED