

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cont
P 1986
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 8, T-21-S, R-37-E, H
1980 FNL & 660 FEL

5. Lease Designation and Serial No.

LC 031741A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hawk A Well #2

9. API Well No.

30-025-06432

10. Field and Pool, or Exploratory Area

Tubb Oil & Gas

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion on well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this well to the Tubb according to the following procedure:

1. MIRU WO rig,, POOH w/rods & 211 jts of 23/8" tbg
2. MIRU Wedge Wireline, GIH w/junk bsk & gauge ring
3. Run GR/CNL/CCL, PU RBP w/wireline & set @ 6520'
4. Perforate Tubb, set 7" pkr @ 6270'
5. Acidize & fracture Tubb According to BJ design
6. CLeanout frac sand, POOH w/packer & RBP
7. Put well on production

This well will be commingled with the Tubb, Blinbry & Drinkard formations.

14. I hereby certify that the foregoing is true and correct

Kay Maddox

Signed Kay Maddox

Title Regulatory Agent

Date November 3, 1997

(This space for Field or State office use)

ICFIC SGT GARY GOURLEY

Approved by _____ Title _____

Conditions of approval if any:

Date NOV 25 1997

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Current Wellbore Diagram Hawk A #2

1980' FNL, 660' FEL, Sec. 8, R37E, T21S

GLE: 3523'

KBE: 3533'

SURFACE CASING:

13 3/8", H-40, 48#, @255'
w/ 250sx

INTERMEDIATE CASING:

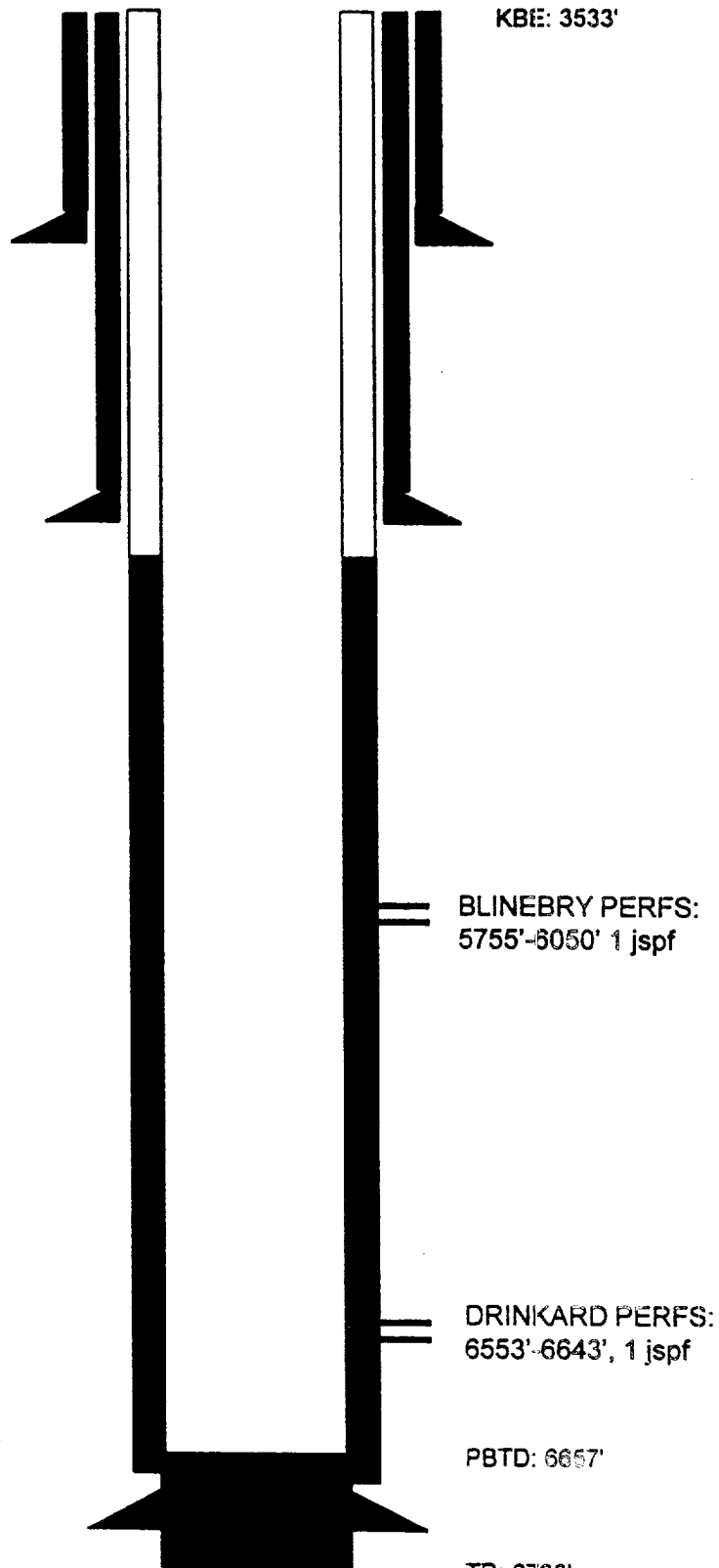
9 5/8" 36# @ 2859' W/1075 SX.

TUBING:

2 3/8" 211 jts

PRODUCTION CASING

7", 23#, CSG. @ 6730' W/ 880 SX.



BY: JASON HARRIS

TD: 6733'

DATE: 07/18/97

Proposed Wellbore Diagram Hawk A #2

1980' FNL, 660' FEL, Sec. 8, R37E, T21S

GLE: 3523'

KBE: 3533'

SURFACE CASING:

13 3/8", H-40, 48#, @255'
w/ 250sx

INTERMEDIATE CASING:

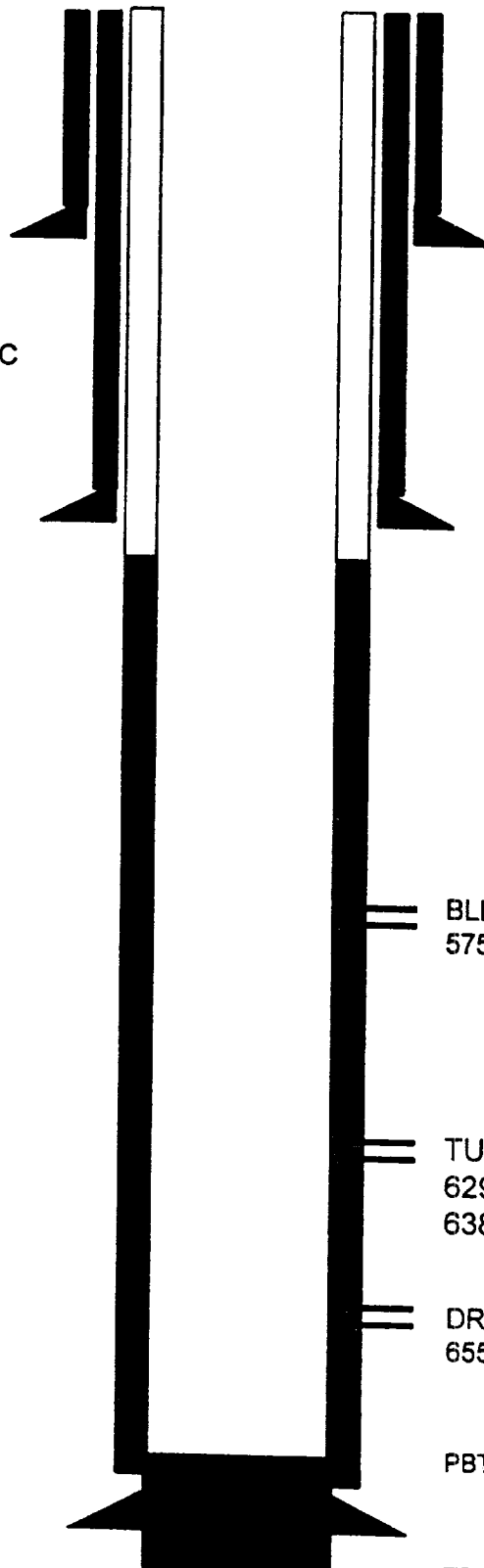
9 5/8" 36# @ 2859' W/1075 SX. TOC
(CIRC)

TUBING:

2 3/8" 211 jts

PRODUCTION CASING

7", 23#, CSG. @ 6730' W/ 380 SX.



BLINEBRY PERFS:
5755'-6050' 1 jsp

TUBB PERFS:
6290'-6309', 6352'-6368',
6384'-6390', 6422'-6432', 1 jsp

DRINKARD PERFS:
6553'-6643', 1 jsp

PBD: 6657'

TD: 6733'

DATE: 07/24/97

BY: JASON HARRIS